

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275870000

Completion Report

Spud Date: December 13, 2019

OTC Prod. Unit No.: 137-226966-0-0000

Drilling Finished Date: February 10, 2020

1st Prod Date: October 20, 2020

Completion Date: August 05, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CONDIT 6-5-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SE NW SW SE
860 FSL 2135 FEL of 1/4 SEC
Latitude: 34.669194 Longitude: -97.640272
Derrick Elevation: 1216 Ground Elevation: 1186

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716724		703982	
	Commingled			703986	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		714	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12846		1483	3085
PRODUCTION	5 1/2	23	P-110	23471		1851	11838

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23471

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2020	WOODFORD	251	59	6961	27733	1362	FLOWING	2252	24/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
582660	640
581999	640
716723	MULTIUNIT

Perforated Intervals

From	To
15320	19394
19423	23292

Acid Volumes

873 BBLS 15% HCl

Fracture Treatments

312,839 BBLS FLUID & 13,886,970 LBS OF SAND

Formation	Top
WOODFORD MD	15320
WOODFORD TVD	15139

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION OF COUNTY ON LATERAL BOTTOM HOLE.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

SE SW NW NE

1215 FNL 2291 FEL of 1/4 SEC

Depth of Deviation: 14761 Radius of Turn: 754 Direction: 1 Total Length: 8151

Measured Total Depth: 23471 True Vertical Depth: 14931 End Pt. Location From Release, Unit or Property Line: 1215

FOR COMMISSION USE ONLY

Status: Accepted

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