

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243690000

**Completion Report**

Spud Date: June 26, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 20, 2018

1st Prod Date: September 30, 2018

Completion Date: October 08, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: NORGE-MARCHAND UNIT 36-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 36 7N 8W  
NE NE NW NW  
220 FNL 1065 FWL of 1/4 SEC  
Latitude: 35.04301 Longitude: -98.00153  
Derrick Elevation: 1230 Ground Elevation: 1217

First Sales Date: 09/30/2018

Operator: LIME ROCK RESOURCES III-A LP 23577

1111 BAGBY ST STE 4600  
HOUSTON, TX 77002-2559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36.0	J55	1008		275	SURFACE
PRODUCTION	7	26.0	P110	9976		475	8989

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P110	5436	0	455	9789	15225

**Total Depth: 15250**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2018	MARCHAND	179	43.2	162	905	273	PUMPING	2698	64/64	2900

Completion and Test Data by Producing Formation			
Formation Name: MARCHAND		Code: 405MRCD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
100904	UNIT	11590	14510
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
60 BBLS 15% HCL & 450 BBLS KCL ACID		83,767 GAL FLUID 608,500LBS 100 MESH PROPPANT 2,075,340 LBS 40/70 OTTAWA PROPPANT	

Formation	Top
OOLITIC	7970
UPPER WADE	8412
LOWER WADE	8690
MEDRANO	9165
MEDRANO MASSIVE	9220
LAYTON	9960
HOGSHOOTER	10307
MARCHAND SHALE	10549
MARCHAND "HOT" SHALE	10594
MARCHAND SAND	10900

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 7N RGE: 8W County: GRADY  NW   NW   SE   SW  1020 FSL   1409 FWL of 1/4 SEC  Depth of Deviation: 10238 Radius of Turn: 483 Direction: 177 Total Length: 6551  Measured Total Depth: 4253 True Vertical Depth: 10748 End Pt. Location From Release, Unit or Property Line: 1020

FOR COMMISSION USE ONLY	
Status: Accepted	1144170