

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253090001

**Completion Report**

Spud Date: December 13, 2018

OTC Prod. Unit No.: 017-225596

Drilling Finished Date: January 03, 2019

1st Prod Date: April 21, 2019

Completion Date: April 21, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAD PLAY 5-8-10-7 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 7W  
NW NE NW NW  
260 FNL 785 FWL of 1/4 SEC  
Latitude: 35.376489 Longitude: -97.969608  
Derrick Elevation: 1299 Ground Elevation: 1271

First Sales Date: 04/21/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	702312		687550	
	Commingled			687551	
				688596	
				688597	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1470		450	SURFACE
PRODUCTION	5 1/2	20	P-110	17267		1580	4791

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17930**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	MISSISSIPPIAN LIME	600	54	3579	5965	1702	FLOWING	2800	36/128	1376

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 351MSSLM

Class: OIL

#### Spacing Orders

Order No	Unit Size
107705	640
98732	640
702311	MULTIUNIT

#### Perforated Intervals

From	To
11405	17241

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

FRAC STAGES 1-18 OA: 6458064 LBS OF 100M SAND + 2162117 LBS OF 40/70 SAND + 216117 BBLs OF WATER
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Formation	Top
COTTAGE GROVE	8559
OSWEGO	9434
VERDIGRIS	9676
PINK	9955
MISSISSIPPI LIME	10853

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

BOTTOM HOLE LAT AND LONG TAKEN FROM PERMIT PLAT

#### Lateral Holes

Sec: 8 TWP: 10N RGE: 7W County: CANADIAN

NE NW SW NW

1409 FNL 351 FWL of 1/4 SEC

Depth of Deviation: 10599 Radius of Turn: 676 Direction: 180 Total Length: 6269

Measured Total Depth: 17930 True Vertical Depth: 11158 End Pt. Location From Release, Unit or Property Line: 351

#### FOR COMMISSION USE ONLY

1142680

Status: Accepted