

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121202630001

Completion Report

Spud Date: February 03, 1974

OTC Prod. Unit No.: 121-047113-0-0000

Drilling Finished Date: May 06, 1974

Amended

1st Prod Date: June 20, 1974

Amend Reason: RECOMPLETE TO THE ATOKA UP (SMALLWOOD)

Completion Date: June 20, 1974

Recomplete Date: October 08, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WALLACE WAYNE 16 1

Purchaser/Measurer: BRG

Location: PITTSBURG 16 4N 17E
W2 W2 E2 SW
1320 FSL 1470 FWL of 1/4 SEC
Latitude: 34.814345 Longitude: -95.526991
Derrick Elevation: 720 Ground Elevation: 701

First Sales Date: 10/13/2018

Operator: BRG PETROLEUM LLC 21665

7134 S YALE AVE STE 600
TULSA, OK 74136-6353

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		685839	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	K55	1199		1050	
PRODUCTION	9 5/8	VARIABLE	VARIABLE	6148		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.5	S95	2017	0	375	6013	8030

Total Depth: 8192

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5428	ARROWSET	6008	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2018	ATOKA UP (SMALLWOOD)			221			FLOWING	800	10/64	180

Completion and Test Data by Producing Formation									
Formation Name: ATOKA UP (SMALLWOOD)				Code: 403AKUSM			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
80924		640		5536			5682		
Acid Volumes				Fracture Treatments					
2,000 GAL HCL NEFE ACID				27,500 GAL FLUID 32,000 LBS PROPPANT					

Formation	Top
ATOKA UP (SMALLWOOD)	5500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - INCREASED DENSITY ORDER 686253 AMENDS ORDER 685839
OCC - INCREASED DENSITY ORDER 686659 AMENDS ORDER 685839

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<div>Status: Accepted</div> <div>1140756</div>