

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263700000

Completion Report

Spud Date: March 16, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 27, 2019

1st Prod Date: May 18, 2019

Completion Date: May 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EDWIN 1805 3-22MH

Purchaser/Measurer:

Location: KINGFISHER 22 18N 5W
SE SE SW SW
272 FSL 1318 FWL of 1/4 SEC
Latitude: 36.015418 Longitude: -97.724471
Derrick Elevation: 1050 Ground Elevation: 1025

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699817		683412	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	49#	X-42	125			SURFACE
SURFACE	9-5/8"	36#	J-55	416		265	SURFACE
PRODUCTION	7"	29#	P-110	7075		280	4130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	11.6#	P-110	5312	0	0	6208	11520

Total Depth: 11838

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6154	WEATHERFORD AS-III	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2019	MISSISSIPPIAN (LESS CHESTER)	172	39	624	3628	441	GAS LIFT		OPEN	169

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
653156	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
513 BBLS 15% HCL	

Fracture Treatments	
144,847 BBLS SLICKWATER 2,238,693 LBS SAND PROPPANT	

Formation	Top
TOPEKA	3919
COTTAGE GROVE	5511
CHECKERBOARD	5899
BIG LIME	6106
OSWEGO	6242
VERDIGRIS	6329
PINK LIME	6429
MISSISSIPPIAN	6560

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,075' TO TERMINUS AT 11,838'. THE 4-1/2" LINER IS NOT CEMENTED. LINER WAS SET AT 11520' DUE TO TIGHT HOLE. SHL AND BHL FROM ITD PLAT.

Lateral Holes
Sec: 22 TWP: 18N RGE: 5W County: KINGFISHER NE NW NW NW 170 FNL 394 FWL of 1/4 SEC Depth of Deviation: 6465 Radius of Turn: 611 Direction: 360 Total Length: 4360 Measured Total Depth: 11838 True Vertical Depth: 6855 End Pt. Location From Release, Unit or Property Line: 170

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Status: Accepted	1142824