#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35061223660000

Well Name: DONNA 3-12/1H

Drill Type:

Location:

OTC Prod. Unit No.: 061-225619-0-0000

**Completion Report** 

Spud Date: December 15, 2018

Drilling Finished Date: February 02, 2019 1st Prod Date: June 07, 2019 Completion Date: June 07, 2019

Purchaser/Measurer: SOUTHWEST ENERGY

First Sales Date: 06/7/2019

SE NE NW SW 2241 FSL 1125 FWL of 1/4 SEC Latitude: 35.09348888 Longitude: -95.34531944

HASKELL 7 7N 19E

HORIZONTAL HOLE

Derrick Elevation: 589 Ground Elevation: 565

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Completion Type Loca					cception			Increased Density							
Х	X Single Zone Order 1							Order No							
	Multiple Zone			70154	40			680486							
	Commingled 704771*							680487							
Casing and							sing and Ce	nd Cement							
		1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
		SURFACE		13.375	48	H-40	25	54		190	SURFACE				
		INTER	INTERMEDIATE PRODUCTION		9.625	36	J-55	19	69		225	357			
		PRO			5.5	20	P-110	10 16148			1480	5304			
				Liner	-				•						
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	То	Depth	Bottom Depth			
	There are r						no Liner recor	ner records to display.							

## Total Depth: 16188

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oi BBL/		Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2019	WOODFORD - SYL	VAN			3059		3369	FLOWING	360	64/64	
			Con	pletion a	nd Test Data	by Producing F	ormation				•
	Formation Name: V	VOODFORD			Code: 3	19WDFD	C	lass: GAS			
Spacing Orders						Perforated I	ntervals				
Orde	er No	Unit Size		From To					-		
701	539	MULTIUN	Т		818	3189 10097		-			
666050 640					1055	0554 13489					
666047 640					1390	00	16	007			
	Acid Volumes	6				Fracture Tre	atments		7		
58,590 TOTAL GALS ACID					12,834	4,612 TOTAL G	AL SLICKWA	ATER	_		
					7	,803,627 TOTA	L LBS SAND	)			
	Formation Name: S	SYLVAN			Code: 20	)3SLVN	C	lass: GAS			
	Spacing Order	S				Perforated I	ntervals				
Order No Unit Size					From			Го			
701539 MULTIUNIT		Т		1011	9	10					
666	050	640				•					
666	047	640									
	Acid Volumes	6				Fracture Tre	atments				
/	ACIDIZED WITH WOO	DFORD			FRACTURE TREATED WITH WOODFORD						
	Formation Name: \	VOODFORD	- SYL	VAN	Code:		C	lass: GAS			
Formation			Т	ор							
HARTSHORNI	E			- 1-		Were open hole logs run? No 603 Date last log run:					
ΑΤΟΚΑ					1702			tancos onco	intorod2 No		
WAPANUCKA	LIMESTONE					Vere unusual dr Explanation:	lining circums	aances encou	Intered? NO		
UNION VALLE	JNION VALLEY				6766						
CROMWELL				6817							
JEFFERSON				6918							
FALSE CANEY				7088							
CANEY				7268							
MAYES					7485						
WOODFORD					7571						
SYLVAN					10097						
November 19,	2019										2

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 680486 & 680487 HAVE NOT BEEN ISSUED

\* OCC - ORDER 704771 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 1 TWP: 7N RGE: 18E County: PITTSBURG

NE NW NE NE

2 FNL 838 FEL of 1/4 SEC

Depth of Deviation: 7457 Radius of Turn: 422 Direction: 350 Total Length: 7978

Measured Total Depth: 16188 True Vertical Depth: 7356 End Pt. Location From Release, Unit or Property Line: 2

# FOR COMMISSION USE ONLY

Status: Accepted

1143609

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

10-7-2019

Sec 12 - 32.02812/ 225619 F

Sec 1 - 67. 9913 / 225619 AI

Form 1002A

10C2A Addendum

API No.: 38061223660000 OTC Prod. Unit No.: 061-225619-0-0000

**Completion Report** 

Spud Date: December 15, 2018 Drilling Finished Date: February 02, 2019 1st Prod Date: June 07, 2019 Completion Date: June 07, 2019

Purchaser/Measurer: SOUTHWEST ENERGY

First Sales Date: 06/7/2019

Corrected / Multimit Sec (SHL) -0 -

## Drill Type: HORIZONTAL HOLE

Well Name: DONNA 3-12/1H

Location: HASKELL 7 7N 19E SE NE NW SW 2241 FSL 1125 FWL of 1/4 SEC Latitude: 35.09348888 Longitude: -95.34531944 Derrick Elevation: 589 Ground Elevation: 565

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

**Completion Type** Location Exception **Increased Density** X Single Zone Order No Order No **Multiple Zone** 701540 680486 Commingled 704771\* 680487 **Casing and Cement** PSI SAX Top of CMT Туре Size Weight Grade Feet SURFACE SURFACE 13.375 48 H-40 254 190 INTERMEDIATE 9.625 36 J-55 1969 225 357 PRODUCTION P-110 20 5304 5.5 16148 1480 Liner Weight SAX Туре Size Grade Length PSI **Top Depth Bottom Depth** There are no Liner records to display.

Total Depth: 16188

360 PS1

Pi	acker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Pac	ker records to display.	There are no Plu	g records to display.				

#### **Initial Test Data**

999 WDFSV

November 19, 2019

6-14-19

1 of 3

Test Date	Formation	Oll BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jun 14, 2019	WOODFORD - SYLVAN			3059	-	3369	FLOWING	360	64/64	
		Cor	npletion and	Test Data	by Producing F	ormation				1
	Formation Name: WOO			Code: 3	19WDFD	(	Class: GAS			
				0000.0				_		
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	Init Size		Fro	m		То			
701	539 MI	JLTIUNIT		818	9	10097				
666	050	640 H		1055	54	13	3489			
666	047	640 H		1390	00	16	8007			
	Acid Volumes				Fracture Tre	atments		7		
	58,590 TOTAL GALS AC	ID		12,83	4,612 TOTAL GA	AL SLICKW	ATER			
				7	7,803,627 TOTAI	LBS SAND	)			
	Formation Name: SYLV	AN		Code: 20	03SLVN	(	Class: GAS			
	Spacing Orders				Perforated In	ntervals				
Order No Unit Size   701539 MULTIUNIT   666050 640		Init Size		From		То		_		
		ULTIUNIT	1		19	1(	)144	-		
		640 H								
666	047	640 H								
	Acid Volumes				Fracture Tre	atments				
	ACIDIZED WITH WOODFO	DRD		FRACT	URE TREATED	WITH WOO	DFORD			
	Formation Name: WOO	DFORD - SY	LVAN	Code:		(	Class: GAS			
Formation		Т	op		Were open hole I	oas run? No	)			
HARTSHORN	E				Date last log run:					
АТОКА			179		Nere unusual dri	lling circum	intered? No			
WAPANUCKA LIMESTONE			6365		Explanation:	0				
UNION VALLEY			6766							
CROMWELL				6817						
JEFFERSON			6918							
FALSE CANEY				7088						
CANEY				7268						
MAYES				7485						
MAYES				7485						
MAYES WOODFORD				7485						

November 19, 2019

# Other Remarks

. 1

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 680486 & 680487 HAVE NOT BEEN ISSUED

\* OCC - ORDER 704771 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 1 TWP: 7N RGE: 18E County: PITTSBURG

NE NW NE NE

2 FNL 838 FEL of 1/4 SEC

Depth of Deviation: 7457 Radius of Turn: 422 Direction: 350 Total Length: 7978

Measured Total Depth: 16188 True Vertical Depth: 7356 End Pt. Location From Release, Unit or Property Line: 2

# FOR COMMISSION USE ONLY

Status: Accepted

1143609