

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35061223660000

Completion Report

Spud Date: December 15, 2018

OTC Prod. Unit No.: 061-225619-0-0000

Drilling Finished Date: February 02, 2019

1st Prod Date: June 07, 2019

Completion Date: June 07, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DONNA 3-12/1H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 7 7N 19E
SE NE NW SW
2241 FSL 1125 FWL of 1/4 SEC
Latitude: 35.09348888 Longitude: -95.34531944
Derrick Elevation: 589 Ground Elevation: 565

First Sales Date: 06/7/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density				
X	Single Zone	Order No		Order No				
	Multiple Zone	701540		680486				
	Commingled	704771*		680487				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	254		190	SURFACE
INTERMEDIATE	9.625	36	J-55	1969		225	357
PRODUCTION	5.5	20	P-110	16148		1480	5304

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16188

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2019	WOODFORD - SYLVAN			3059		3369	FLOWING	360	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
701539	MULTIUNIT
666050	640
666047	640

Perforated Intervals

From	To
8189	10097
10554	13489
13900	16007

Acid Volumes

58,590 TOTAL GALS ACID

Fracture Treatments

12,834,612 TOTAL GAL SLICKWATER
7,803,627 TOTAL LBS SAND

Formation Name: SYLVAN

Code: 203SLVN

Class: GAS

Spacing Orders

Order No	Unit Size
701539	MULTIUNIT
666050	640
666047	640

Perforated Intervals

From	To
10119	10144

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURE TREATED WITH WOODFORD

Formation Name: WOODFORD - SYLVAN

Code:

Class: GAS

Formation	Top
HARTSHORNE	1603
ATOKA	1792
WAPANUCKA LIMESTONE	6365
UNION VALLEY	6766
CROMWELL	6817
JEFFERSON	6918
FALSE CANEY	7088
CANEY	7268
MAYES	7485
WOODFORD	7571
SYLVAN	10097

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 680486 & 680487 HAVE NOT BEEN ISSUED
* OCC - ORDER 704771 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 1 TWP: 7N RGE: 18E County: PITTSBURG
NE NW NE NE
2 FNL 838 FEL of 1/4 SEC
Depth of Deviation: 7457 Radius of Turn: 422 Direction: 350 Total Length: 7978
Measured Total Depth: 16188 True Vertical Depth: 7356 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY	
Status: Accepted	1143609

6-7-2019

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**1002A
Addendum**

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TULSA, OK 74119-4842

Multinut

Sec 9 (SHL) - 0 -

Sec 12 - 32.0289% 225619 F

Sec 1 - 67.9913% 225619 AF

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Initial Test Data

6-14-19

999 WDFSV

360 PSI

JK

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