

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245230000

Completion Report

Spud Date: November 23, 2018

OTC Prod. Unit No.: 051-225605

Drilling Finished Date: April 01, 2019

1st Prod Date: June 05, 2019

Completion Date: June 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BURTON 3 0506 1-11-2WXH

Purchaser/Measurer: ENABLE

Location: GRADY 11 5N 6W
NW NE NE SE
2408 FSL 478 FEL of 1/4 SEC
Derrick Elevation: 1057 Ground Elevation: 1032

First Sales Date: 6/5/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702091		698213	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1503		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	13478		995	6864
PRODUCTION	5 1/2"	23#	P-110	20810		1905	10007

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20957

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2019	WOODFORD	86	56	1843	21430	1018	FLOWING	855	50/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
454536	640
500180	640
702090	MULTIUNIT

Perforated Intervals

From	To
15676	20735

Acid Volumes

8551 GAL. 15% HCL ACID

Fracture Treatments

165,063 BBLs TOTAL FLUID; 6,468,519 LBS. TOTAL PROPPANT
--

Formation	Top
WOODFORD	15393

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 2 TWP: 5N RGE: 6W County: GRADY

SW SE SE NE

2487 FNL 395 FEL of 1/4 SEC

Depth of Deviation: 17523 Radius of Turn: 2461 Direction: 360 Total Length: 5707

Measured Total Depth: 20957 True Vertical Depth: 15371 End Pt. Location From Release, Unit or Property Line: 395

FOR COMMISSION USE ONLY

1143199

Status: Accepted