

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248250002

Completion Report

Spud Date: July 18, 2018

OTC Prod. Unit No.: 063-224716-0-0000

Drilling Finished Date: September 22, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROOSEVELT 2-5-18WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 5 8N 12E
NE NW SE SE
999 FSL 890 FEL of 1/4 SEC
Latitude: 35.1914278 Longitude: -96.0566417
Derrick Elevation: 762 Ground Elevation: 737

First Sales Date: 11/28/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694383		692463	
	Commingled			691666	
				691667	
				691668	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	40	K-55	508		170	SURFACE
PRODUCTION	5.5	17	P-110	16960		2530	2482

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17005

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2019	WOODFORD			1774		3884	FLOWING	1982	48	139

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
671026		640		4696		16888			
673572		640							
694382		MULTIUNIT							
Acid Volumes				Fracture Treatments					
2,025 BBLS 15% HCL ACID				400,414 BBLS FLUID 10,510,784 LBS PROPPANT					

Formation	Top
WAPANUCKA	3380
UNION VALLEY	3590
GODDARD	3979
CANEY	4210
MAYES	4442
WOODFORD	4635

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 8N RGE: 12E County: HUGHES
SE NW NW SW
2119 FSL 620 FWL of 1/4 SEC
Depth of Deviation: 3912 Radius of Turn: 574 Direction: 225 Total Length: 12192
Measured Total Depth: 17005 True Vertical Depth: 4320 End Pt. Location From Release, Unit or Property Line: 620

FOR COMMISSION USE ONLY
Status: Accepted
1141392

11/28/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1002A
Addendum

API No.: 36063248250002

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TULSA, OK 74136-4226

Multinuity:

Sec. 5: 15.1411% 224716 I
Sec. 7: 32.1194% 224716A I
Sec. 8: 21.6207% 224716B I
Sec. 18: 31.1188% 224716C I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694383	

Increased Density	
Order No	
692463	
691666	
691667	
691668	

MUFO: 694382

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November 19, 2019

Initial Test Data

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671026 (18)	640 H ✓
673572 (5,7,8)	640 H ✓
694382	MULTIUNIT

Perforated Intervals

From	To
4696	16888

Acid Volumes

2,025 BBLS 15% HCL ACID

Fracture Treatments

400,414 BBLS FLUID 10,510,784 LBS PROPPANT

Formation	Top
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