

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257740000

Completion Report

Spud Date: September 08, 2018

OTC Prod. Unit No.: 073-224539; 093-224539

Drilling Finished Date: October 07, 2018

1st Prod Date: November 14, 2018

Completion Date: November 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIPPY 20-09-34 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 34 20N 9W
SW SW SW SW
185 FSL 287 FWL of 1/4 SEC
Latitude: 36.15991 Longitude: -98.15671
Derrick Elevation: 1188 Ground Elevation: 1167

First Sales Date: 11/14/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696016		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	431		225	SURFACE
PRODUCTION	7	29	P-110	8112		280	4930

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4875	0	0	7978	12853

Total Depth: 12853

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8105 - 12853	SWELL PACKERS OPEN HOLE COMPLETION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2018	MISSISSIPPIAN	131	39	1009	7702	1776	ESP		64/64	400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667739	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

50,904 GAL 15% HCL

Fracture Treatments

716,336 LBS 100 MESH SAND; 4,400,006 LBS 30/50 SAND
12,629,820 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6441
BIG LIME	6640
OSWEGO 3	6760
VERDIGRIS	6844
PINK LIME	6965
CHESTER	7199
MANNING	7284
MISSISSIPPIAN	7544
OSAGE	7578
OSAGE 6	7687
OSAGE 6B	7818
OSAGE 7	7968

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8112' TO TERMINUS AT 12853', THE 4 1/2 LINER IS NOT CEMENTED

Lateral Holes

Sec: 34 TWP: 20N RGE: 9W County: MAJOR

NE NW NW NW

175 FNL 401 FWL of 1/4 SEC

Depth of Deviation: 7589 Radius of Turn: 339 Direction: 2 Total Length: 4731

Measured Total Depth: 12853 True Vertical Depth: 8051 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted