

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260000001

Completion Report

Spud Date: December 21, 2018

OTC Prod. Unit No.: 073-225158

Drilling Finished Date: February 12, 2019

1st Prod Date: March 12, 2019

Completion Date: March 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOLIVAR 19-08-24 1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 13 19N 8W
SW SW SW SW
225 FSL 310 FWL of 1/4 SEC
Latitude: 36.11718661 Longitude: -98.01354303
Derrick Elevation: 1194 Ground Elevation: 1176

First Sales Date: 03/12/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697739		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	447		225	SURFACE
PRODUCTION	7	29	P-110	8150		275	4744

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5187	0	455	7908	13095

Total Depth: 13095

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2019	MISSISSIPPIAN (LESS CHESTER)	72	40	55	764	131	ESP		64/64	90

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
677584		640		8175			13015		
Acid Volumes				Fracture Treatments					
50,442 GAL 15% HCL				8,929,328 LBS TOTAL PROPPANT; 10,763,844 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6394
BIG LIME	6525
OSWEGO 3	6662
VERDIGRIS	6741
PINK LIME	6861
CHESTER	7050
MANNING	7210
MISSISSIPPIAN (LESS CHESTER)	7440
OSAGE	7499
OSAGE 6	7745
OSAGE 6B	7861
OSAGE 7	7916

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 24 TWP: 19N RGE: 8W County: KINGFISHER SE SW SW SW 165 FSL 343 FWL of 1/4 SEC Depth of Deviation: 7376 Radius of Turn: 510 Direction: 179 Total Length: 4918 Measured Total Depth: 13095 True Vertical Depth: 7925 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

Status: Accepted