

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245430000

Completion Report

Spud Date: January 23, 2019

OTC Prod. Unit No.: 051-226242

Drilling Finished Date: February 10, 2019

1st Prod Date: September 09, 2019

Completion Date: August 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HANSELL 4-3-34XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 3 6N 5W
SW NE NE SW
2085 FSL 2050 FWL of 1/4 SEC
Derrick Elevation: 1166 Ground Elevation: 1139

First Sales Date: 9/9/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691108		689321	
	Commingled			689322	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1516		460	SURFACE
PRODUCTION	5 1/2	23	P-110	19955		2680	8820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19985

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2019	WOODFORD	47	51	161	3434	942	GAS LIFT	2535	64/64	219

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
691107	MULTIUNIT
595712	640
581296	640

Perforated Intervals

From	To
11969	19816

Acid Volumes

1666 BBLS 15% HCl

Fracture Treatments

418,090 BBLS FLUID & 19,626,404 LBS OF SAND

Formation	Top
WOODFORD	11902

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 7N RGE: 5W County: GRADY

SW SW SW SE

52 FSL 2567 FEL of 1/4 SEC

Depth of Deviation: 11517 Radius of Turn: 370 Direction: 0 Total Length: 8016

Measured Total Depth: 19985 True Vertical Depth: 11627 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1143696

Status: Accepted