## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073263990000

OTC Prod. Unit No.: 073-225520-0-0000

**Completion Report** 

Drilling Finished Date: March 11, 2019 1st Prod Date: May 17, 2019 Completion Date: April 24, 2019

Spud Date: March 01, 2019

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: ABERFELDY 1605 2-16MH

Location: KINGFISHER 16 16N 5W SW SW SE SW 214 FSL 1626 FWL of 1/4 SEC Latitude: 35.85696 Longitude: -97.739683 Derrick Elevation: 1037 Ground Elevation: 1012

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	$\neg$ $[$	Increased Density				
Х	Single Zone	Order No		Order No				
	Multiple Zone	704139		686849				
	Commingled							

Casing and Cement											
1	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
CONI	CONDUCTOR		16"	49#	X-42	12	20			SURFACE	
SUI	SURFACE		9-5/8"	36#	J-55	45	59		260	SURFACE	
PRODUCTION			7"	29#	P-110	7488		8 285		4716	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI SA)		Тор	Depth	Bottom Depth	
LINER	4-1/2"	13.	5#	P-110	5114	0	0	7	7159	12273	

## Total Depth: 12275

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
7107	WEATHERFORD AS-III	There are no Plug records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Jun 15, 2019	MISSISSIPPIAN (LESS CHESTER)	360	39	1379	3831	267	GAS LIFT		OPEN	184			
	Completion and Test Data by Producing Formation												
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS.	Code: 35	59MSNLC	С	lass: OIL						
	Spacing Orders				Perforated I	ntervals							
Order No Unit Size				From To									
660000 640				There are	e no Perf. Interva								
	Acid Volumes				Fracture Tre	atments							
NO A			51,194 BBLS SI 13,949 LBS SAN										
Formation		т	ор	v	Vere open hole l	ogs run? No							
COTTAGE GR	OVE			5726 Date last log run:									
CHECKERBOARD				6082 Were unusual drilling circumstances encountered? No									
OSWEGO				6460 Explanation:									
VERDIGRIS				6661									
PINK LIME	6774												
MISSISSIPPIA	Ν		6889										
Other Remark	S												
THIS IS AN OF THE 4-1/2" LIN	PEN HOLE COMPLETION F IER IS NOT CEMENTED.	FROM THE E	BOTTOM OF	THE 7" CAS	SING AT 7,488' <sup>-</sup>	TO TERMIN	US AT 12,27	5'.					
BHL FROM ITI	)												
				Lateral H	loles								
Sec: 16 TWP:	16N RGE: 5W County: KIN0	GFISHER											
NE NW NV	/ NW												
170 FNL 380	FWL of 1/4 SEC												
Depth of Deviation: 6711 Radius of Turn: 472 Direction: 360 Total Length: 4823													
Measured Tota	l Depth: 12275 True Vertica	al Depth: 706	64 End Pt. L	ocation From	Release, Unit o	or Property L	ine: 170						

## FOR COMMISSION USE ONLY

Status: Accepted

November 19, 2019

1142800