

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087216390000

Completion Report

Spud Date: June 12, 2012

OTC Prod. Unit No.: 087-208265-0-0000

Drilling Finished Date: June 17, 2012

1st Prod Date: June 25, 2012

Amended

Completion Date: June 23, 2013

Amend Reason: COMMINGLE BROMIDE

Recomplete Date: June 02, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BAYLESS 1

Purchaser/Measurer: ENERFIN

Location: MCCLAIN 1 5N 2W
C N2 NE NE
330 FNL 660 FEL of 1/4 SEC
Latitude: 34.941511 Longitude: -97.355247
Derrick Elevation: 1129 Ground Elevation: 1142

First Sales Date: 06/23/2012

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	598463		There are no Increased Density records to display.	
X	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			45		6	SURFACE
SURFACE	9 5/8	36	J-55	1055	3520	300	SURFACE
PRODUCTION	5 1/2	17	P-110 & N-80	8130	7740	665	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8120

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2012	BROMIDE	249	36				FLOWING		22/64	90
Apr 23, 2013	VIOLA						SHUT-IN	2688		
Apr 23, 2013	HUNTON-WOODFORD						SHUT-IN	950		
Jun 23, 2013	VIOLA-HUNTON-WOODFORD	48	38.8	85	1771	60	PUMPING	60		
Aug 04, 2022	WOODFORD,HUNTON,VIOLA,BROMIDE	15	31.8			118	PUMPING		64	

Completion and Test Data by Producing Formation

Formation Name: BROMIDE

Code: 202BRMD

Class: OIL

Spacing Orders

Order No	Unit Size
123864	80

Perforated Intervals

From	To
8010	8024

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
123864	80

Perforated Intervals

From	To
7508	7726

Acid Volumes

29,988 GALLONS 20% ACID

Fracture Treatments

8,509 BARRELS SLICK WATER, 141,320 POUNDS 20/40 SAND

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
123864	80

Perforated Intervals

From	To
7110	7190

Acid Volumes

1,680 GALLONS 15% ACID

Fracture Treatments

12,454 BARRELS SLICK WATER, 316,322 POUNDS 20/40 SAND

Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
590464	80	7022	7082
Acid Volumes		Fracture Treatments	
1,680 GALLONS 15% ACID		12,454 BARRELS SLICK WATER, 316,322 POUNDS 20/40 SAND	
Formation Name: HUNTON-WOODFORD		Code:	Class: OIL
Formation Name: VIOLA-HUNTON-WOODFORD		Code:	Class: OIL
Formation Name: WOODFORD,HUNTON,VIOLA,BROMIDE		Code: 999WDHVB	Class: OIL

Formation	Top
WOODFORD	6990
HUNTON	7108
SYLVAN	7362
VIOLA	7498
BROMIDE	7979
WOODFORD,HUNTON,VIOLA,BROMIDE	0

Were open hole logs run? Yes
Date last log run: January 25, 2000

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1149888