

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241150000

Completion Report

Spud Date: May 28, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 14, 2018

1st Prod Date: December 17, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMITH 30X31-16-21 1HB

Purchaser/Measurer: BP/ENABLE

Location: ROGER MILLS 19 16N 21W
SE SW SW SE
291 FSL 2239 FEL of 1/4 SEC
Latitude: 35.84192924 Longitude: -99.47179674
Derrick Elevation: 2103 Ground Elevation: 2082

First Sales Date: 12/17/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692309		675274	
	Commingled			675273	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	667	1000	1047	SURFACE
INTERMEDIATE	7	29	P-110	7779	3000	405	6799
PRODUCTION	4 1/2	14	P-110	18564	3500	1170	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18574

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2019	TONKAWA	127	41	148	1165	1333	PUMPING	20	64/64	210

Completion and Test Data by Producing Formation

Formation Name: TONKAWA

Code: 406TNKW

Class: GAS

Spacing Orders

Order No	Unit Size
657989	640
134181	640
692312	MULTI UNIT

Perforated Intervals

From	To
8945	18421

Acid Volumes

76000 GALS FE 15%

Fracture Treatments

7573910 LBS OF COMMON WHITE 100 MESH & 1312640 LBS OF PREMIUM WHITE 40/70 MESH. 218350 BBLS WATER.
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Formation	Top
TONKAWA	8617

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 16N RGE: 21W County: ROGER MILLS

SE SW SW SE

614 FSL 2181 FEL of 1/4 SEC

Depth of Deviation: 7920 Radius of Turn: 1161 Direction: 179 Total Length: 9869

Measured Total Depth: 18574 True Vertical Depth: 8633 End Pt. Location From Release, Unit or Property Line: 614

FOR COMMISSION USE ONLY

1142224

Status: Accepted