

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241160000

Completion Report

Spud Date: June 05, 2018

OTC Prod. Unit No.: 129-225091-0-0000

Drilling Finished Date: August 17, 2018

1st Prod Date: December 04, 2018

Completion Date: August 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SMITH 30X31-16-21 2HC

Purchaser/Measurer: BP/ENABLE

Location: ROGER MILLS 19 16N 21W
SE SW SW SE
296 FSL 2220 FEL of 1/4 SEC
Latitude: 35.84194177 Longitude: -99.47173101
Derrick Elevation: 2103 Ground Elevation: 2082

First Sales Date: 12/4/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692310		675273	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	662	1750	820	SURFACE
INTERMEDIATE	7	29	HCP-110	8006	3000	401	6802
PRODUCTION	4 1/2	13.5	P-110	17725	3500	980	13789

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19212

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2019	TONKAWA	108	41	120	1110	1667	PUMPING	15	64/64	180

Completion and Test Data by Producing Formation

Formation Name: TONKAWA		Code: 406TNKW		Class: GAS											
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>657989</td> <td>640</td> </tr> <tr> <td>134181</td> <td>640</td> </tr> </table>			Order No	Unit Size	657989	640	134181	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9210</td> <td>17531</td> </tr> </table>			From	To	9210	17531
Order No	Unit Size														
657989	640														
134181	640														
From	To														
9210	17531														
<div>Acid Volumes</div> <table> <tr> <td>72000 GALS FE 15%</td> </tr> </table>			72000 GALS FE 15%	<div>Fracture Treatments</div> <table> <tr> <td>7880560 LBS COMMON WHITE 100 MESH SAND. 194291 BBLS WATER</td> </tr> </table>			7880560 LBS COMMON WHITE 100 MESH SAND. 194291 BBLS WATER								
72000 GALS FE 15%															
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Formation	Top
TONKAWA	8696

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 16N RGE: 21W County: ROGER MILLS SE SW SE SE 200 FSL 694 FEL of 1/4 SEC Depth of Deviation: 8138 Radius of Turn: 1234 Direction: 179 Total Length: 10075 Measured Total Depth: 19212 True Vertical Depth: 8661 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142226</div>