

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245420001

Completion Report

Spud Date: December 26, 2018

OTC Prod. Unit No.: 051-225600

Drilling Finished Date: February 08, 2019

1st Prod Date: March 30, 2019

Completion Date: March 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LARRY 26-23-9-5 5MXH

Purchaser/Measurer: ENLINK

Location: GRADY 26 9N 5W
SW SW SE SE
220 FSL 1070 FEL of 1/4 SEC
Latitude: 35.21881 Longitude: -97.691847
Derrick Elevation: 1354 Ground Elevation: 1328

First Sales Date: 3/30/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	698727		690546	
	Commingled			690545	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	133	J-55	665		520	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4747		745	SURFACE
PRODUCTION	5 1/2	20	P-110	20150		2145	4379

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20181

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2019	MISSISSIPPIAN	461	41	694	1505	1185	FLOWING	2646	30/64	958

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
653331	640
655130	640
698726	MULTIUNIT

Perforated Intervals

From	To
10395	20066

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-38 OA: 15984194 GALS OF EC-7 WATER + 12994249 LB OF COMMON WHITE - 100 MESH + 4117712 LB OF PREMIUM WHITE -40/70

Formation	Top
HOXBAR	6469
COTTAGE GROVE	8056
OSWEGO	9070
VERDIGRIS	9246
PINK	9539
MISSISSIPPIAN	9572

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 9N RGE: 5W County: GRADY

NW NE NE NW

67 FNL 2050 FWL of 1/4 SEC

Depth of Deviation: 9559 Radius of Turn: 630 Direction: 360 Total Length: 9631

Measured Total Depth: 20181 True Vertical Depth: 9656 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

1142689

Status: Accepted