

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266400000

Completion Report

Spud Date: November 21, 2019

OTC Prod. Unit No.: 073-226636-0-0000

Drilling Finished Date: January 08, 2020

1st Prod Date: February 20, 2020

Completion Date: February 20, 2020

Drill Type: HORIZONTAL HOLE

Well Name: JAMES FED 1508 5H-2X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 2/20/2020

Location: KINGFISHER 11 15N 8W
SW SW SE SW
200 FSL 1600 FWL of 1/4 SEC
Latitude: 35.78399 Longitude: -98.024768
Derrick Elevation: 1152 Ground Elevation: 1124

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706351		706240	
	Commingled	706350		706241	
		706708			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1485		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19442		1962	18072

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19475

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 29, 2020	MISSISSIPPIAN	702	42.5	1303	1856	1343	FLOWING	500	38	225

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

637023

640

676196

640

636302

640

706345

MULTIUNIT

Perforated Intervals

From

To

9163

19365

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

469,516 BBLS TOTAL VOLUME

20,512,855 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	8742

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 2 TWP: 15N RGE: 8W County: KINGFISHER

NW NW NE NW

84 FNL 1445 FWL of 1/4 SEC

Depth of Deviation: 8350 Radius of Turn: 715 Direction: 5 Total Length: 10287

Measured Total Depth: 19475 True Vertical Depth: 8602 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

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Status: Accepted