

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236810000

Completion Report

Spud Date: January 19, 2019

OTC Prod. Unit No.: 043-225383

Drilling Finished Date: February 17, 2019

1st Prod Date: April 24, 2019

Completion Date: April 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DEENA 15/10-19-17 2H

Purchaser/Measurer: ENABLE GATHERING

Location: DEWEY 22 19N 17W
NE NW NW NW
150 FNL 460 FWL of 1/4 SEC
Latitude: 36.114823478 Longitude: -99.007019081
Derrick Elevation: 1862 Ground Elevation: 1846

First Sales Date: 04/24/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700468		686938	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1508	900	415	SURFACE
PRODUCTION	7	29	P-110	10935	2900	505	5700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10968	2600	1000	10219	21187

Total Depth: 21187

Packer	
Depth	Brand & Type
10865	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 22, 2019	MISSISSIPPIAN	94	41	4116	43787	1618	FLOWING	900	46/64	883

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
664843	640	11012	21095
686803	640		
700467	MULTIUNIT		
Acid Volumes		Fracture Treatments	
36 BBL 15% HCL & 3,744 BBL 7.5% HCL		360,755 BBL OF FLUID & 12,053,909 LBS OF SAND	

Formation	Top
TONKAWA SAND	6900
COTTAGE GROVE SAND	7380
HOGSHOOTER	7672
OSWEGO LIME	8130
MORROW SHALE	9032
MISS. UNCONFORMITY/CHESTER LIME	9490
MANNING	10266
BASE MANNING LIME	10558
MANNNG SHALE	10660
MISSISSIPPIAN (UPPER MERAMEC)	10781

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - MULTIUNIT ORDER 700467

Lateral Holes
Sec: 10 TWP: 19N RGE: 17W County: DEWEY
NW NE NW NW
197 FNL 692 FWL of 1/4 SEC
Depth of Deviation: 10386 Radius of Turn: 416 Direction: 2 Total Length: 10147
Measured Total Depth: 21187 True Vertical Depth: 10293 End Pt. Location From Release, Unit or Property Line: 197

FOR COMMISSION USE ONLY	
Status: Accepted	1142970