

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266370001

**Completion Report**

Spud Date: December 07, 2019

OTC Prod. Unit No.: 073-226634-0-0000

Drilling Finished Date: January 08, 2020

1st Prod Date: February 15, 2020

Completion Date: February 15, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: JAMES FED 1508 2H-2X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

First Sales Date: 2/15/2020

Location: KINGFISHER 11 15N 8W  
SW SE SW SE  
200 FSL 1900 FEL of 1/4 SEC  
Latitude: 35.784005 Longitude: -98.0188  
Derrick Elevation: 1145 Ground Elevation: 1119

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706340		706240	
	Commingled	706350		706241	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1486		1135	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19428		1970	17879

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19454**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2020	MISSISSIPPIAN	909	43.6	1761	1937	1194	FLOWING	725	44	500

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
637023	640	9150	19291
676196	640		
636302	640		
706339	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
100 BBLS 15% HCL		465,916 BBLS TOTAL VOLUME 20,461,548 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	8757

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 2 TWP: 15N RGE: 8W County: KINGFISHER  NW NE NW NE  85 FNL 1972 FEL of 1/4 SEC  Depth of Deviation: 7724 Radius of Turn: 715 Direction: 5 Total Length: 10481  Measured Total Depth: 19454 True Vertical Depth: 8508 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1144993