## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266360000 **Completion Report** Spud Date: December 08, 2019

OTC Prod. Unit No.: 073-226635-0-0000 Drilling Finished Date: December 24, 2019

1st Prod Date: February 15, 2020

Completion Date: February 15, 2020

**Drill Type: HORIZONTAL HOLE** 

Location:

Well Name: JAMES FED 1508 4H-2X Purchaser/Measurer: MARKWEST OKLA GAS CO

LLC

KINGFISHER 11 15N 8W First Sales Date: 2/15/2020

SW SE SW SE 200 FSL 1940 FEL of 1/4 SEC

Latitude: 35.784005 Longitude: -98.018934 Derrick Elevation: 1119 Ground Elevation: 1146

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
706344
706350

Increased Density
Order No
706240
706241

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	68	J-55	1474		1011	SURFACE	
PRODUCTION	5 1/2	20	P-110 EC	19744		1991	18244	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 19770

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Pi	ug				
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2020	MISSISSIPPIAN	654	42.1	1368	2092	1272	FLOWING	500	42	385

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## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
637023	640			
676196	640			
636302	640			
706343	MULTIUNIT			

Perforated Intervals					
From	То				
9441	19621				

Acid Volumes
100 BBLS 15% HCL

Fracture Treatments	
464,237 BBLS TOTAL VOLUME 20,531,921 LBS TOTAL PRO	

Formation	Тор
MISSISSIPPIAN	8707

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

#### **Lateral Holes**

Sec: 2 TWP: 15N RGE: 8W County: KINGFISHER

NE NE NE NW

85 FNL 2394 FWL of 1/4 SEC

Depth of Deviation: 8350 Radius of Turn: 715 Direction: 355 Total Length: 10610

Measured Total Depth: 19770 True Vertical Depth: 8647 End Pt. Location From Release, Unit or Property Line: 85

# FOR COMMISSION USE ONLY

1144994

Status: Accepted

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