

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225090001

Completion Report

Spud Date: January 01, 2022

OTC Prod. Unit No.: 109-227749-0-0000

Drilling Finished Date: January 11, 2022

1st Prod Date: May 10, 2022

Completion Date: May 08, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: HARRAH 1-11

Purchaser/Measurer: PHILLIPS 66

Location: OKLAHOMA 11 11N 1E
NE SE NW SW
1862 FSL 1028 FWL of 1/4 SEC
Derrick Elevation: 1197 Ground Elevation: 1176

First Sales Date: 5-11-2022

Operator: OKLAND OIL COMPANY 7910

110 N ROBINSON AVE STE 400
OKLAHOMA CITY, OK 73102-9022

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	J55	789	1000	255	SURFACE
PRODUCTION		5.5	17	L80	6132	5000	300	5050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6163

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2022	HUNTON	27	45			275	PUMPING	1100	64/64	100

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
264461	160	5930	5940
Acid Volumes		Fracture Treatments	
2,000 GAL HCL		3,858 BBL FLUID 49,000 LBS PROPPANT	

Formation	Top
HUNTON	5900

Were open hole logs run? Yes
Date last log run: January 09, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 11 TWP: 11N RGE: 1E County: OKLAHOMA SE SW NE SW 1490 FSL 1936 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 6163 True Vertical Depth: 6065 End Pt. Location From Release, Unit or Property Line: 1490

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Status: Accepted	1148225