

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255460000

Completion Report

Spud Date: April 05, 2017

OTC Prod. Unit No.: 073-222551-0-0000

Drilling Finished Date: July 23, 2017

1st Prod Date: December 14, 2017

Completion Date: December 05, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAN 1509 4-4-33MXH

Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 9 15N 9W
NW NW NW NE
255 FNL 2455 FEL of 1/4 SEC
Latitude: 35.797 Longitude: -98.1622
Derrick Elevation: 0 Ground Elevation: 1211

First Sales Date: 12/14/2017

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675483	

Increased Density	
Order No	
661209	
661449	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	80			SURFACE
SURFACE	13 3/8	54.50	J55	1498		781	SURFACE
INTERMEDIATE	9 5/8	40	P 110 HC	8629		465	6829
PRODUCTION	5 1/2	23	20	20099		2512	8414

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20115

Packer	
Depth	Brand & Type
9880	AS1X PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2017	MISSISSIPPIAN	1472	40	2685	1824	2092	FLOWING	1564	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
624271	640
652808	640
675401	MULTI UNIT

Perforated Intervals

From	To
10198	14871
14898	19991

Acid Volumes

NO ACID

Fracture Treatments

411,686 BBLS FLUID
24,130,520 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	8736

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

677872 - EXCEPTION TO RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 33 TWP: 16N RGE: 9W County: KINGFISHER

NW NE NE NW

57 FNL 2093 FWL of 1/4 SEC

Depth of Deviation: 9454 Radius of Turn: 334 Direction: 1 Total Length: 10733

Measured Total Depth: 20115 True Vertical Depth: 9509 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1138630

Status: Accepted