Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-222553-0-0000 Drilling Finished Date: June 15, 2017

1st Prod Date: December 16, 2017

Completion Date: December 05, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAN 1509 6-4-33MXH Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 9 15N 9W First Sales Date: 12/16/2017

NW NW NW NE 255 FNL 2415 FEL of 1/4 SEC Latitude: 35.797 Longitude: -98.1621 Derrick Elevation: 0 Ground Elevation: 1211

Operator: MARATHON OIL COMPANY 1363

PO BOX 68

7301 NW EXPRESSWAY HOUSTON, TX 77001-0068

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675484	

Increased Density
Order No
661209
661449

	Casing and Cement									
Type Size Weight Grade Feet PSI					PSI	SAX	Top of CMT			
CONDUCTOR	30	94	K55	106			SURFACE			
SURFACE	13 3/8	54.50	J55	1509		1866	SURFACE			
INTERMEDIATE	9 5/8	40	P 110 HC	8575		752	4942			
PRODUCTION	5 1/2	23	P 110	19949		2578	7879			

				Liner						
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 19961

Packer					
Depth	Brand & Type				
9597	2.375 INCH PACKER				

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2018	MISSISSIPPIAN	1328	46	3098	2333	2511	FLOWING	1423	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
624271	640				
652808	640				
675402	MULTI UNIT				

Perforated Intervals					
From To					
10040	14747				
14792	19830				

Acid Volumes	
NO ACID	

Fracture Treatments		
417,917 BBLS FLUID 24,029,660 LBS OF PROPPANT		

Formation	Тор
MISSISSIPPIAN	8726

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 677872 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 33 TWP: 16N RGE: 9W County: KINGFISHER

NW NE NE NW

96 FNL 2059 FWL of 1/4 SEC

Depth of Deviation: 9386 Radius of Turn: 377 Direction: 357 Total Length: 10698

Measured Total Depth: 19961 True Vertical Depth: 9553 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY

1138669

Status: Accepted

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