## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245640000 **Completion Report** Spud Date: March 05, 2019

OTC Prod. Unit No.: 051-226223-0-0000 Drilling Finished Date: April 04, 2019

1st Prod Date: September 13, 2019

Completion Date: August 07, 2019

First Sales Date: 9/13/2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: TRIPLE RIMER 7-35-26XHW Purchaser/Measurer: ENABLE

GRADY 2 6N 5W Location:

**Completion Type** 

Single Zone Multiple Zone Commingled

NE NW NE NE

263 FNL 840 FEL of 1/4 SEC

Latitude: 35.028821 Longitude: -97.690699 Derrick Elevation: 1270 Ground Elevation: 1240

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Location Exception				
Order No				
708206				

Increased Density				
Order No				
707123				
707124				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	48	H-40	80			SURFACE
SURFACE	9 5/8	40	J-55	1521		460	SURFACE
PRODUCTION	5 1/2	23	P-110	21690		3210	9515

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21745

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

April 06, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2019	WOODFORD	171.6	44	315	1835.7	1576	PUMPING	1895	64	230

### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Unit Size				
640				
640				
MULTIUNIT				

Perforated Intervals					
From To					
11633	21517				

Acid Volumes	
1997 BBLS 15% HCL	

Fracture Treatments	
513,752 BBLS FLUID; 23,859,663 LBS SAND	

Formation	Тор
WOODFORD	11633

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 26 TWP: 7N RGE: 5W County: GRADY

NW NE NE NE

30 FNL 500 FEL of 1/4 SEC

Depth of Deviation: 11100 Radius of Turn: 638 Direction: 360 Total Length: 10112

Measured Total Depth: 21745 True Vertical Depth: 11087 End Pt. Location From Release, Unit or Property Line: 30

# FOR COMMISSION USE ONLY

1143979

Status: Accepted

April 06, 2020 2 of 2