## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049252600000 **Completion Report** Spud Date: February 13, 2019

OTC Prod. Unit No.: 049-226207-0-0000 Drilling Finished Date: March 19, 2019

1st Prod Date: September 30, 2019

Completion Date: September 25, 2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: LANG 2-20-29-32XHW Purchaser/Measurer: ENABLE

GARVIN 20 3N 4W Location:

NE SW NW SW

1671 FSL 588 FWL of 1/4 SEC

Latitude: 34.714919 Longitude: -97.648632 Derrick Elevation: 0 Ground Elevation: 0

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception		
Order No		
708509		

Increased Density				
Order No				
709044				
709045				
709046				

First Sales Date: 9/30/2019

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR				100			SURFACE	
SURFACE	9 5/8	40	J-55	1480		460	SURFACE	
PRODUCTION	5 1/2	23	P-110	22106		2830	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 22106

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

April 06, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	WOODFORD	130	59	3405	26192	3209	FLOWING	2400	30	2275

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
604249	640			
592945	640			
581999	640			
708508	MULTIUNIT			

Perforated Intervals						
From To						
14841	15608					
15633	20892					
20916	21938					

**Acid Volumes** 

1,380 BBLS 15% HCL; 1357 BBL 6% HCL & 1.5% HF

Fracture Treatments
437,849 BBLS FLUID; 14,626,170 LBS SAND

Formation	Тор
WOODFORD	14841

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

SE SW NW NW

1199 FNL 394 FWL of 1/4 SEC

Depth of Deviation: 14428 Radius of Turn: 974 Direction: 179 Total Length: 7265

Measured Total Depth: 22106 True Vertical Depth: 14962 End Pt. Location From Release, Unit or Property Line: 394

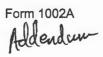
# FOR COMMISSION USE ONLY

1144054

Status: Accepted

April 06, 2020 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API	No.:	35049	25260	0000

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Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Purchaser/Measurer: TNAS

First Sales Date: 9/30/2019

Multimit:

Sec, 29: 74,47% 226207 I

Sec. 32: 14.57% 224, 2078 T

Completion Type				
X	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception	
Order No	
 708509	

Increased Density			
	Order No		
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	709045		
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MUFD: 70808 Sep. Allaw (Sec. 20): Sep. Allow (Sec. 29): Sep. Allow (Sec. 32): Sep. Allow (Sec. 32):

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				100			SURFACE
SURFACE	9 5/8	40	J-55	1480		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22106		2830	SURFACE

Liner PSI SAX Type Size Weight Grade Length Top Depth There are no Liner records to display.

Total Depth: 22106

**Bottom Depth** 

P	acker
Depth	Brand & Type
There are no Paci	ker records to display.

P	Plug
Depth	Plug Type
There are no Plug	g records to display.

Initial Test Data

1 of 2

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