

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252600000

Completion Report

Spud Date: February 13, 2019

OTC Prod. Unit No.: 049-226207-0-0000

Drilling Finished Date: March 19, 2019

1st Prod Date: September 30, 2019

Completion Date: September 25, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANG 2-20-29-32XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
NE SW NW SW
1671 FSL 588 FWL of 1/4 SEC
Latitude: 34.714919 Longitude: -97.648632
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 9/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
708509	

Increased Density	
Order No	
709044	
709045	
709046	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				100			SURFACE
SURFACE	9 5/8	40	J-55	1480		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22106		2830	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22106

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	WOODFORD	130	59	3405	26192	3209	FLOWING	2400	30	2275

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
604249	640
592945	640
581999	640
708508	MULTIUNIT

Perforated Intervals

From	To
14841	15608
15633	20892
20916	21938

Acid Volumes

1,380 BBLS 15% HCL; 1357 BBL 6% HCL & 1.5% HF

Fracture Treatments

437,849 BBLS FLUID; 14,626,170 LBS SAND

Formation	Top
WOODFORD	14841

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

SE SW NW NW

1199 FNL 394 FWL of 1/4 SEC

Depth of Deviation: 14428 Radius of Turn: 974 Direction: 179 Total Length: 7265

Measured Total Depth: 22106 True Vertical Depth: 14962 End Pt. Location From Release, Unit or Property Line: 394

FOR COMMISSION USE ONLY

Status: Accepted

1144054

4/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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Addendum

API No.: 35049252600000

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Multifunit:

Sec. 20: 10.96% 226207 I
Sec. 29: 74.47% 226207A I
Sec. 32: 14.57% 226207B I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708509

Increased Density
Order No
709044
709045
709046

MUFD: 708508
Sep. Allow (Sec. 20): 693417
Sep. Allow (Sec. 29): 693418
Sep. Allow (Sec. 32): 693419

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Initial Test Data

3/16/20
10/9/19 319WDFD 2400
April 06, 2020

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