

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247340003

**Completion Report**

Spud Date: December 07, 2019

OTC Prod. Unit No.: 051-226925-0-0000

Drilling Finished Date: December 31, 2019

1st Prod Date: August 25, 2020

Completion Date: August 20, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: MILLS 3-16-21XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 16 7N 5W  
SW NE SE NW  
1660 FNL 1985 FWL of 1/4 SEC  
Latitude: 35.083172 Longitude: -97.734486  
Derrick Elevation: 1239 Ground Elevation: 1214

First Sales Date: 8/25/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714908		704972	
	Commingled			705338	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1495		712	SURFACE
INTERMEDIATE	9.63	40	P-110	8616		1490	SURFACE
PRODUCTION	5.50	23	P-110ICY	20604		2074	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20600**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2020	WOODFORD	274	48.15	1335	4872	4593	FLOWING	1955	34/64	1235

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
644200		640		11549		15430			
593309		640		15449		19637			
714907		MULTIUNIT		19787		20436			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				375,829 BBLS FLUID & 21,096,754 LBS OF SAND					

Formation	Top
WOODFORD MD	11549
WOODFORD TVD	11430

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ENTERED SYCAMORE TOP AT 19706' EXITED SYCAMORE 19785', NOT PERFORATED THEREFORE NOT COMPLETED.

Lateral Holes
Sec: 21 TWP: 7N RGE: 5W County: GRADY  SW   SE   SE   SW  130 FSL   2183 FWL of 1/4 SEC  Depth of Deviation: 11063 Radius of Turn: 656 Direction: 179 Total Length: 9051  Measured Total Depth: 20600 True Vertical Depth: 11731   End Pt. Location From Release, Unit or Property Line: 130

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145550</div>