

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256210001

**Completion Report**

Spud Date: April 28, 2020

OTC Prod. Unit No.: 017-226897-0-0000

Drilling Finished Date: June 21, 2020

1st Prod Date: September 18, 2020

Completion Date: August 28, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REUTER TRUST 1H-8-17

Purchaser/Measurer: ENLINK

Location: CANADIAN 8 11N 8W  
NW NW NE NE  
260 FNL 1020 FEL of 1/4 SEC  
Latitude: 35.44886415 Longitude: -98.06442556  
Derrick Elevation: 1410 Ground Elevation: 1384

First Sales Date: 09/18/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
715211

Increased Density
Order No
711405
715154

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1041		270	SURFACE
PRODUCTION	7	29	P-110	10421		285	4811

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11584	0	900	10121	21705

**Total Depth: 21730**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2020	WOODFORD	100	56	1142	11420	1276	FLOWING	2975	18	2625

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
710630	640
138433	640
715212	MULTIUNIT

#### Perforated Intervals

From	To
12319	21655

#### Acid Volumes

23,000 GALLONS
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#### Fracture Treatments

23,494,907 POUNDS OF PROPPANT; 457,174 BBLS FRAC FLUID
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Formation	Top
WOODFORD TVD	11871
WOODFORD MD	12006

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 17 TWP: 11N RGE: 8W County: CANADIAN

SE NW SW SE

966 FSL 2064 FEL of 1/4 SEC

Depth of Deviation: 11620 Radius of Turn: 408 Direction: 177 Total Length: 9309

Measured Total Depth: 21730 True Vertical Depth: 12246 End Pt. Location From Release, Unit or Property Line: 966

#### FOR COMMISSION USE ONLY

1145714

Status: Accepted