

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247290002

Completion Report

Spud Date: January 01, 2020

OTC Prod. Unit No.: 051-226895

Drilling Finished Date: January 22, 2020

1st Prod Date: August 25, 2020

Completion Date: August 23, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EMERY 2-9-16XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 9 7N 5W
SE NE SW NW
1955 FNL 1000 FWL of 1/4 SEC
Latitude: 35.096805 Longitude: -97.737476
Derrick Elevation: 1279 Ground Elevation: 1249

First Sales Date: 08/25/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714819		704973	
	Commingled			704972	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	620		323	SURFACE
INTERMEDIATE	9.63	40	P-110	8656		1130	1356
PRODUCTION	5.50	23	P-110ICY	19190		2091	5982

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19190

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2020	WOODFORD	120	46.5	984	8200	3520	FLOWING	2300	30/64	1787

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319 WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
653269	640
644200	640
714818	MULTIUNIT

Perforated Intervals	
From	To
11637	14146
14165	19099

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
334,600 BBLS FLUID & 18,685,234 LBS OF SAND

Formation	Top
WOODFORD	11637

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 7N RGE: 5W County: GRADY SE SE SW SW 271 FSL 1045 FWL of 1/4 SEC Depth of Deviation: 11074 Radius of Turn: 10983 Direction: 174 Total Length: 7553 Measured Total Depth: 19190 True Vertical Depth: 11627 End Pt. Location From Release, Unit or Property Line: 271

FOR COMMISSION USE ONLY	
Status: Accepted	1145569