

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019261540002

Completion Report

Spud Date: September 14, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 18, 2018

1st Prod Date: February 07, 2019

Completion Date: February 07, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COX PENN SAND UNIT 202

Purchaser/Measurer:

Location: CARTER 16 2S 2W
NE SE SE NE
573 FSL 186 FEL of 1/4 SEC
Latitude: 34.385046783 Longitude: -97.405260201
Derrick Elevation: 713 Ground Elevation: 703

First Sales Date: 2/7/2018

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48#	H-40	757		578	SURFACE
PRODUCTION	9 5/8	40#	N-80	1644		340	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17#	N-80	191	0	0	1449	1640

Total Depth: 1640

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2019	PENN SD	6	25			115	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1538	1640

Acid Volumes

There are no Acid Volume records to display.	
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
PENN SAND	1538

Were open hole logs run? Yes

Date last log run: September 20, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UNITIZATION ORDER 45616 COX PENN SAND UNIT (PENN SAND)

OCC - UIC PERMIT NUMBER 1802730019 FOR INJECTION OF WATER STEAM TO PRODUCE HYDROCARBONS.

OCC - UIC - ORDER NUMBER 67003 EXCEPTION TO OAC 165: 10-5-6(B)2(D) SIMULTANEOUS INJECTION OF WATER STEAM AND PRODUCTION WITH NO PACKER

OCC - HUFF & PUFF = WATER STEAM INJECTION WITH SIMULTANEOUS PRODUCTION OF OIL WITH NO PACKER

GRAVEL PACK 5 1/2" LINER ON 2/7/2019 WELL WAS PUT ON PRODUCTION. DICKIE WELCH W/OCC ON LOCATION TO WITNESS MIT.

OCC - 1002C LINER NOT CEMENTED

FOR COMMISSION USE ONLY

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Status: Accepted