

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073247640001

Completion Report

Spud Date: December 31, 2011

OTC Prod. Unit No.:

Drilling Finished Date: February 13, 2012

Amended

1st Prod Date:

Amend Reason: CHANGE ZONE TO WILCOX AND ADD PERFS

Completion Date: May 09, 2012

Recomplete Date: June 06, 2018

Drill Type: SERVICE WELL

STRAIGHT HOLE

Well Name: HLADIK 14-1 SWD

Purchaser/Measurer:

Location: KINGFISHER 14 19N 5W
SE SW SW SW
235 FSL 520 FWL of 1/4 SEC
Derrick Elevation: 987 Ground Elevation: 977

First Sales Date:

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|-----------------------------------------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | P-110 | 595 | 300 | 280 | SURFACE |
| PRODUCTION | 7 | 26 | J-55 | 7690 | | 385 | 6280 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 8997

| Packer | | Plug | |
|--------|--------------|-------|-------------|
| Depth | Brand & Type | Depth | Plug Type |
| 6942 | AS-1 | 8650 | CEMENT PLUG |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

| Spacing Orders | |
|------------------------------------------------|-----------|
| Order No | Unit Size |
| There are no Spacing Order records to display. | |
| | |
| | |
| | |
| | |
| Acid Volumes | |
| There are no Acid Volume records to display. | |

| Perforated Intervals | |
|----------------------------------------|------|
| From | To |
| 6995 | 7050 |
| 7077 | 7085 |
| 7090 | 7325 |
| | |
| Fracture Treatments | |
| 5570 BBLS 6% KCL, 300,000 LBS PROPPANT | |

| Formation | Top |
|-----------|------|
| WILCOX | 6855 |

Were open hole logs run? Yes

Date last log run: March 31, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1807970096

FOR COMMISSION USE ONLY

Status: Accepted

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