

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225360001

Completion Report

Spud Date: April 23, 2018

OTC Prod. Unit No.: 039-224289

Drilling Finished Date: July 24, 2018

1st Prod Date: August 24, 2018

Completion Date: August 21, 2018

Amended

Amend Reason: ADD FORMATION, AMEND PERFS

Drill Type: HORIZONTAL HOLE

Well Name: NOLT 1-14-11XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 23 14N 14W
NW NE NW NW
280 FNL 981 FWL of 1/4 SEC
Derrick Elevation: 1732 Ground Elevation: 1702

First Sales Date: 8/24/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683767		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1472		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10984		1052	3800
PRODUCTION	5 1/2	23	P-110	22262		3179	11609

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22328

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2018	WOODFORD	3.3	51	8102	5485455	4050	FLOWING	6350	42/64	3549

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676169	640
676847	640
683766	MULTIUNIT

Perforated Intervals

From	To
15208	15722
15976	18465
19621	22094

Acid Volumes

1401 BBLS 15% HCL, 1320 BBLS 12% HCL/3% HF, 342 BBLS 6% HCL/1.5% HF

Fracture Treatments

689,461 BBLS OF FLUID & 16,554,938 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
676169	640
676847	640
683766	MULTIUNIT

Perforated Intervals

From	To
14952	15158
15754	15926
18520	19590

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURED WITH WOODFORD

Formation Name: MISSISSIPPIAN/WOODFORD

Code:

Class: GAS

Formation	Top
WOODFORD	15166
MISSISSIPPIAN	12615

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 11 TWP: 14N RGE: 14W County: CUSTER

NE NW NW SW

2453 FSL 379 FWL of 1/4 SEC

Depth of Deviation: 14363 Radius of Turn: 338 Direction: 360 Total Length: 7376

Measured Total Depth: 22328 True Vertical Depth: 14407 End Pt. Location From Release, Unit or Property Line: 379

FOR COMMISSION USE ONLY

1141703

Status: Accepted

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1016EZ

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Multinut:

Sec. 23 (54): -0-

Sec. 14: 68.86% 999 MSPWF 224289 I

Sec. 11: 31.14% 319 WDFD Reported to FF

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683767	10

Increased Density	
Order No	
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Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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2018: 1,873,695 1,290,226
583,469

Initial Test Data

February 22, 2019

1 of 3

EL
EZ

9/29/18

319 WDFD
(see above)

6350

AR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS

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676847 (1A)	640
683766	MULTIUNIT

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Lateral Holes