Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244950000 **Completion Report** Spud Date: October 30, 2018

OTC Prod. Unit No.: 051-225379-0-0000 Drilling Finished Date: November 25, 2018

1st Prod Date: March 24, 2019

Completion Date: March 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN Well Name: DON KING 8-5-9-6 1MXH

Location: GRADY 16 9N 6W First Sales Date: 03/24/2019

NW NW NW NW

200 FNL 225 FWL of 1/4 SEC

Latitude: 35.26111 Longitude: -97.846641 Derrick Elevation: 0 Ground Elevation: 1356

Operator: ROAN RESOURCES LLC 24127

> 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2641

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception	
Order No	
701524	

Increased Density				
Order No				
700754				
700755				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1464		429	SURFACE
PRODUCTION	5 1/2	20	P-110	21394		2677	4461

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21420

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
21280	CIBP				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2019	MISSISSIPPI LIME	212	45	694	3272	1160	FLOWING	1300	128	240

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders					
Order No	Unit Size				
224504	640				
338339	640				
701523	MULTIUNIT				

Perforated Intervals				
From	То			
11370	21271			

Acid Volumes

NONE

Fracture Treatments

FRAC STAGES 1-30 OA: 12,311,309 GALS OF EXCELERATE EC-7 WATER + 9,532,304 LBS OF COMMON WHITE SAND - 100 MESH + 4,857,738 LBS OF PREMIUM WHITE SAND - 40/70.

Formation	Тор
HOXBAR	7077
COTTAGE GROVE	8690
OSWEGO	9785
VERDIGRIS	9953
PINK	10182
MISSISSIPPI LIME	11064

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 5 TWP: 9N RGE: 6W County: GRADY

NW NE NE NE

85 FNL 355 FEL of 1/4 SEC

Depth of Deviation: 10450 Radius of Turn: 575 Direction: 360 Total Length: 10716

Measured Total Depth: 21420 True Vertical Depth: 10704 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1142396

Status: Accepted

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