## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245060000

Drill Type:

Location:

OTC Prod. Unit No.: 051-225978

## **Completion Report**

Spud Date: December 01, 2018

Drilling Finished Date: January 07, 2019 1st Prod Date: July 13, 2019 Completion Date: June 09, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 7/14/219

NW SE NE SE 1680 FSL 468 FEL of 1/4 SEC Derrick Elevation: 1155 Ground Elevation: 1128

HORIZONTAL HOLE

GRADY 27 7N 6W

Well Name: AC WALTERS 4-27-22XHS

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	689382	691252			
	Commingled					

Casing and Cement										
Type SURFACE INTERMEDIATE		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		13 3/8	55	J-55	1476			820	SURFACE 671	
		9 5/8	40	P-110IC	118	375	1260			
PRODUCTION		5 1/2	23	P-110-ICY	216	596	2590		10839	
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
туре	5126	Wei	jin		no Liner record				Deptil	

## Total Depth: 21696

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	BBL/Da		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2019			45.8	547	1673	2602	FLOWING	4625	20/64	
		Cor	npletion and	Test Data b	by Producing F	ormation				
	Formation Name: SPRI	NGER		Code: 40	1 SPRG	С	lass: OIL			
	Spacing Orders		Perforated Intervals							
Order	No	Jnit Size		From			ō			
1606	34	640			1	16435				
584328		640			3	21524				
6893	81 MI	ULTIUNIT								
	Acid Volumes			Fracture Treatments						
	1226 BBLS 15% HCL AC	ID		476,847 BBLS FLUD & 25,607,301 LBS OF SAND						
Formation		Т	ор	Were open hole logs run? No						
SPRINGER				12172 Date last log run:						
				v	Vere unusual dri	lling circums	tances encou	untered? No		
				E	xplanation:					
Other Remarks	;									
	CUMENT IS BEING ACCI		D ON THE D	ATA SUBMI	TTED. NEITHE	R THE FINA			N NOR T	HE FINAL
MULTIUNIT OR	DERS HAVE BEEN ISSU	IED								
				Lateral F	loles					
Sec: 22 TWP: 7	N RGE: 6W County: GRA	DY								

30 FNL 1123 FEL of 1/4 SEC

Depth of Deviation: 12032 Radius of Turn: 369 Direction: 357 Total Length: 9245

Measured Total Depth: 21696 True Vertical Depth: 12036 End Pt. Location From Release, Unit or Property Line: 30

## FOR COMMISSION USE ONLY

Status: Accepted

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