

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137266740001

Completion Report

Spud Date: March 27, 2009

OTC Prod. Unit No.: 137-031560

Drilling Finished Date: March 31, 2009

Amended

1st Prod Date:

Amend Reason: RECLASSIFY AS PRODUCER

Completion Date: February 01, 2010

Recomplete Date: March 25, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: ROYAL LOCO SAND UNIT JH-12

Purchaser/Measurer:

Location: STEPHENS 13 3S 5W
W2 NW NE NW
2310 FSL 1324 FWL of 1/4 SEC
Latitude: 34.30273 Longitude: -97.68046
Derrick Elevation: 0 Ground Elevation: 985

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	10.5	J-55	1080	285		SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1084

Packer	
Depth	Brand & Type
879	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2022	LOCO	1.5	20			184	FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: LOCO		Code: 405LOCO	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
106303	UNIT	936	952
		1012	1022
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
LOCO	934

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
TO RECLASSIFY WELL AS PRODUCER

FOR COMMISSION USE ONLY	
Status: Accepted	1147886

137-26674-01

RECEIVED

API NO. **35-13727027**
 OTC PROD. UNIT NO. **137-031560**

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

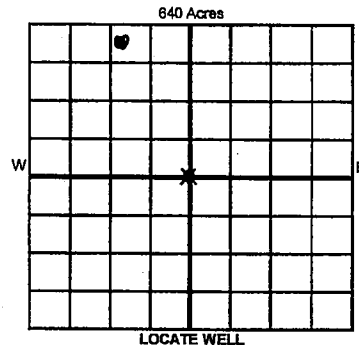
MAR 28 2022

Form 1002A
Rev. 2021OKLAHOMA CORPORATION
COMMISSION

ORIGINAL AMENDED (Reason) _____ RECLASS AS PRODUCER _____ Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

COUNTY **STEPHENS** SEC **13** TWP **3S** RGE **5W**
 LEASE NAME **ROYAL LOCO SAND UNIT** WELL NO. **JH-12** 1st PROD DATE _____
W2 1/4 NW 1/4 NE 1/4 NW 1/4 FSL **2310** FWL **1324** RECOMP DATE **3-25-2022**
 ELEVATION Derrick FL **0** Ground **985** Latitude _____ Longitude _____
 OPERATOR NAME **BANNER OIL & GAS LLC** OTC / OCC OPERATOR NO. **22792**
 ADDRESS **10011 S PENNSYLVANIA AVE**
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73159**



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
 Application Date _____
☐ COMINGLED
 Application Date _____
 LOCATION EXCEPTION ORDER NO. _____
 MULTIUNIT ORDER NO. _____
 INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	10.5#	J-55	1080	285		SURFACE
LINER							

PACKER @ **879.14"** BRAND & TYPE **TENSION** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **1206-1084**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 COMPLETION & TEST DATA BY PRODUCING FORMATION **405 LOCO**

FORMATION	LOCATIONS	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
LOCATIONS	LOCOS			
SPACING & SPACING ORDER NUMBER	106303 (unit)			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil			
PERFORATED INTERVALS	936-952 1012-1022			
ACID/VOLUME				
FRACTURE TREATMENT (Fluids/Prop Amounts)				

Min Gas Allowable (165:10-17-7) ☒ OR Oil Allowable (165:10-13-3) _____ Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
03/25/2022	1.5	20	0	0	184	FLOWING			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Nathanial Natally NATHANIAL NAFTALY 3/28/2022 8323775647
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 10111 S PENNSYLVANIA AVE OKLAHOMA CITY OK 73159 NOAUD@HOTMAIL.COM
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

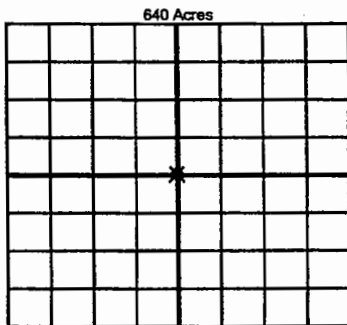
NAMES OF FORMATIONS	TOP
LOCO	934

LEASE NAME ROYAL LOCO SAND UNIT WELL NO. JH-12

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

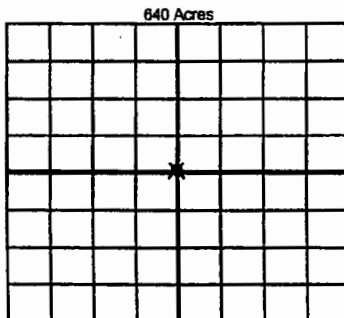
Other remarks: to re-class well as producer



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	