Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051249110000

Drill Type:

OTC Prod. Unit No.: 051-228103-0-0000

Completion Report

Spud Date: March 12, 2022

Drilling Finished Date: May 07, 2022 1st Prod Date: August 06, 2022 Completion Date: June 22, 2022

Purchaser/Measurer: IRON HORSE

First Sales Date: 08/7/22

Well Name: YIPPI KI-YAY 0805 21-16-3WXH Location: GRADY 21 8N 5W

HORIZONTAL HOLE

SE SW SE SW 246 FSL 1909 FWL of 1/4 SEC Latitude: 35.14646246 Longitude: -97.73476797 Derrick Elevation: 0 Ground Elevation: 1356

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

Completion Type		Location Exception							Increased Density						
Х	Single Zone		Order No						Order No						
	Multiple Zone			728523					723454						
	Commingled							721290							
	Casing and Cement														
		Т	уре		Size	Weight	Gra	ade	Fe	et	PSI	SAX	Top of CMT		
		INTER	ERMEDIATE		9.625	36	Jŧ	55	1507		4230	300	SURFACE		
		PROD	PRODUCTION		7	29	P-1	10	10386		9580	490	SURFACE		
		SUF	SURFACE		13 3/8	54.5	Jŧ	55	515		1130 350		SURFACE		
	Liner														
		Type Size		Wei	ght	Grade	Lengt	h	PSI		Top Depth		Bottom Depth		
		LINER	4.5	13	.5	P-110	11372	2	11600 780		10,170		21,542		
Total I											Depth: 21552				

Packer Plug Depth Brand & Type Depth Plug Type There are no Packer records to display. There are no Plug records to display.

Initial Test Data

Test Date	Formation		Oil BBL/Day	Oil-Grav (API)	ity Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 27, 2022	WOODFOR	RD	51	42	240	4747	2503	FLOWING	1045	128	1540	
			Con	pletion	and Test Data	by Producing F	ormation					
	Formation Nam	ne: WOODI	FORD		Code: 3	19WDFD	С	lass: OIL				
Spacing Orders						Perforated I						
Order No Unit S			it Size		Fro	m	٦	ō	-			
533421			640		112	05	16	326				
542582		640		163	26	21	437	-				
728522		MUL	ULTIUNIT									
Acid Volumes						Fracture Tre	7					
	500 GALLONS OF 15% HCL				656,85	4 BBLS FLUID; 2						
Formation Top					Were open hole logs run? No							
WOODFORD					10988	Date last log run:						
						Were unusual dr Explanation:	illing circums	tances encou	Intered? No			
Other Remark	s											
There are no C	ther Remarks.											
					Lateral	Holes						
Sec: 16 TWP: 8	3N RGE: 5W Cour	nty: GRAD	Y									
NW NW NV	V NE											
67 FNL 2499	FEL of 1/4 SEC											
Depth of Devia	tion: 10355 Radiu	s of Turn: 4	165 Direction	n: 90 Tota	al Length: 1093	2						
Measured Tota	l Depth: 21552 Tr	ue Vertical	Depth: 106	20 End F	t. Location Fro	m Release, Unit	or Property	Line: 67				

FOR COMMISSION USE ONLY

Status: Accepted

1148827