Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123073490003 **Completion Report** Spud Date: May 08, 1937

OTC Prod. Unit No.: Drilling Finished Date: May 22, 1937

1st Prod Date: May 31, 1937

Completion Date: May 31, 1937 Amend Reason: P & A REPORT CIBP SEAT

Recomplete Date: December 21, 2017

Drill Type: STRAIGHT HOLE

Amended

Min Gas Allowable: Yes

Well Name: EAST FITTS UNIT (WOOLLEY 4-6) 33-4B Purchaser/Measurer: N/A

First Sales Date:

PONTOTOC 28 2N 7E Location:

C SW NE SE

1650 FSL 1650 FWL of 1/4 SEC Latitude: 34.612162 Longitude: -96.56805 Derrick Elevation: 702 Ground Elevation: 692

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of						Top of CMT		
SURFACE	10	51		521		500	SURFACE	
PRODUCTION	7	24		3195		500	UNKNOWN	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3476

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth	Plug Type						
2400	CIBP W/ TOC @ 2390'						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
			There are r	no Initial Data	a records to disp	olay.		l		
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: HUN	TON		Code: 26	9HNTN	C	lass: PLUG /	AND ABAND	ON	
	Spacing Orders				Perforated I	ntervals				
Order	r No I	Jnit Size		From		То				
793	03	UNIT 3207 3474								
Acid Volumes				Fracture Treatments						
NO ACID VOLUME REPORTED				NO FRACTURE TREATMENT REPORTED						
	Formation Name: CRO	MWELL		Code: 40	2CMWL	C	lass: PLUG /	AND ABAND	ON	
	Spacing Orders				Perforated II	ntervals				
Order	r No I	Jnit Size		From To		\neg				
793	03	UNIT		2450 2485						
	Acid Volumes				Fracture Tre	atments				
There are no Acid Volume records to display.			$\neg \mid \vdash \neg$	There are no Fracture Treatments records to display.						

Formation	Тор
CROMWELL	2424
HUNTON	3207

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FILING COMPLETION REPORT TO SHOW EXISTENCE OF CIBP DOWN HOLE @2400' WITH A TOP OF CEMENT @ 2390'.

OCC - OPERATOR INDICATES ON 1003 HUNTON OPEN HOLE COMPLETION FROM 3207 - 3474

OCC- THIS WELL ORGINALLY COMPLETED IN THE HUNTON 5/31/1937 THEN RE-COMPLETED TO CROMWELL DATE UNKNOWN THEN COMPLETED AS

P & A 1/22/2018.

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT

(BASE OF THE WAPANUCKA TO BASE OF THE UPPER SIMPSON FORMATIONS)

FOR COMMISSION USE ONLY

1138070

Status: Accepted

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