## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051244270000

OTC Prod. Unit No.: 051-224990

## **Completion Report**

Spud Date: August 28, 2018

Drilling Finished Date: November 18, 2018

1st Prod Date: December 20, 2018

Completion Date: December 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: STEELMAN 4-18-7XHS

- Location: GRADY 17 7N 6W SW SW SW SW 231 FSL 289 FWL of 1/4 SEC Latitude: 35.09019 Longitude: -97.88538 Derrick Elevation: 1200 Ground Elevation: 1173
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Completion Date:	December ?

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 12/20/2018

Completion Type		Location Exception	Increased Density			
X Single Zor	ne	Order No		Order No		
Multiple Z	Zone	684448		682061		
Comming	lled			683369		

Casing and Cement											
Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT		
SURFACE		13 3/8	55	J-55	1500		717		SURFACE		
INTERMEDIATE 9		9 5/8	40	P-110ICY	123	315	1366		3500		
PRODUCTION		4 1/2	15	P-110IC	206	606	1329		7430		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	7	29	)	P-110	5023	0	679	8377		13400	

## Total Depth: 20606

Pac	ker	Plug				
Depth Brand & Type			Depth Plug Ty			
There are no Packe	r records to display.		There are no Plug records to display.			

**Initial Test Data** 

Test Date	Formation Oil BBL/Da SPRINGER 196		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2018			44.7	482	2.5	1406	FLOWING	5825	20/64	4160
		Со	mpletion and	Test Data k	by Producing F	ormation				
	Formation Name: SPRI	NGER		Code: 40	1 SPRG	C	lass: OIL			
	Spacing Orders				Perforated In	ntervals				
Order I	No	Jnit Size		From To			Го			
10749	96	640		1302	8	20507		-		
17245	59	640								
68444	7 M	ULTIUNIT								
	Acid Volumes		[		Fracture Tre	atments		7		
1548 BBLS 15% HCI ACID			25	250,177 BBLS OF FLUID & 10,849,060 LBS OF SAND						
Formation		Т	ор	V	Vere open hole I	ogs run? No				
SPRINGER				12687 Date last log run:						
					Vere unusual dri	lling circums	tances encou	intered? No		
				E	xplanation:					
Other Remarks										
	UMENT IS BEING ACC		ED ON THE D	ATA SUBMI	TTED. NEITHE	R THE FINA	L LOCATION	I EXCEPTIO	N NOR T	HE FINAL
				Lateral H	loles					
	RGE: 6W County: GRAI									

NE NW NE SE

2423 FSL 668 FEL of 1/4 SEC

Depth of Deviation: 12450 Radius of Turn: 446 Direction: 358 Total Length: 7578

Measured Total Depth: 20606 True Vertical Depth: 12493 End Pt. Location From Release, Unit or Property Line: 668

## FOR COMMISSION USE ONLY

Status: Accepted

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