

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218290000

Completion Report

Spud Date: March 30, 2020

OTC Prod. Unit No.: 091-226832-0-0000

Drilling Finished Date: April 21, 2020

1st Prod Date: June 16, 2020

Completion Date: June 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TESLA 3-17-20WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 8 8N 13E
SW NW SW SE
800 FSL 2355 FEL of 1/4 SEC
Latitude: 35.17651008 Longitude: -95.956001
Derrick Elevation: 890 Ground Elevation: 865

First Sales Date: 06/16/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714028		707344	
	Commingled			707345	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36#	J55	509		170	SURFACE
PRODUCTION	5.5	20#	P110	15636		2445	11402

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15632

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2020	WOODFORD			8169		3183	FLOWING	254	Open	228

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
528400	640
671800	640
714027	MULTIUNIT

Perforated Intervals

From	To
5492	15540

Acid Volumes

1,259 BBLS 7.5% HCL

Fracture Treatments

293,699 BBLS FLUID
8,311,046 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	4690
MAYES	4093
WOODFORD	5296

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OTC PITTSBURG CO. PUN# 121-226832-0-0000

Lateral Holes

Sec: 20 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SE SW

98 FSL 2297 FWL of 1/4 SEC

Depth of Deviation: 4575 Radius of Turn: 571 Direction: 0 Total Length: 9169

Measured Total Depth: 15632 True Vertical Depth: 5088 End Pt. Location From Release, Unit or Property Line: 98

FOR COMMISSION USE ONLY

Status: Accepted

1145490

9/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 091218290000

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TULSA, OK 74136-4226

Multinut: Sec. 8(sy): -0-
Sec. 17: 47.0488 226832 I
Sec. 20: 52.95028 226832A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714028

Increased Density
Order No
707344
707345

MuFo: 714027
Sep. Allow (Sec. 17):
to 7170

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36#	J55	509		170	SURFACE
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Total Depth: 15632

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

8/24/20
September 18, 2020

7/10/20

319 WDFD

254

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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