

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087217600002

**Completion Report**

Spud Date: August 02, 2006

OTC Prod. Unit No.: 087-119456

Drilling Finished Date: August 25, 2006

**Amended**

1st Prod Date: October 07, 2006

Amend Reason: ADDITIONAL PERF - VIOLA

Completion Date: October 06, 2006

Recomplete Date: April 25, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: FARROW 1-28

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: MCCLAIN 28 5N 2W  
C W2 SE SE  
660 FSL 990 FEL of 1/4 SEC  
Latitude: 34.87156 Longitude: -97.40933  
Derrick Elevation: 971 Ground Elevation: 964

First Sales Date: 4/27/19

Operator: RANKEN ENERGY CORPORATION 17205

457 W 18TH ST  
EDMOND, OK 73013-3663

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	590878		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	23#	ST&C	357		310	SURFACE
PRODUCTION	5-1/2"	17#	K-55	7552		460	4920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7560**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7240	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2019	VIOLA	24	33.5			4	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
520061	40

Perforated Intervals

From	To
7118	7148

Acid Volumes

4,000 GLNS 7.5% HCL ACID - 70 BBLS 2% KCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CHECKERBOARD LIME	5994
1ST DEESE SAND	6138
2ND DEESE SAND	6210
GIBSON SAND	6467
BASAL PENN / HUNTON	6570
SYLVAN SHALE	6606
VIOLA LIME	6804
VIOLA TRENTON	7116
BROMIDE DENSE	7189
1ST BROMIDE	7296
2ND BROMIDE	7505

Were open hole logs run? Yes  
Date last log run: September 28, 2006

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - NO GAS BEING PRODUCED PER OPERATOR

FOR COMMISSION USE ONLY	
Status: Accepted	1142616