## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087221350000

OTC Prod. Unit No.: 087-224178

## **Completion Report**

Spud Date: June 02, 2018

Drilling Finished Date: June 16, 2018 1st Prod Date: September 08, 2018

Completion Date: February 25, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENERFIN GATHERING, LLC

First Sales Date: 12/10/18

Drill Type: STRAIGHT HOLE

Well Name: WHC 1-14

Location: MCCLAIN 14 5N 2W E2 SW SW SW 330 FSL 349 FWL of 1/4 SEC Latitude: 34.898094 Longitude: -97.283042 Derrick Elevation: 1069 Ground Elevation: 1055

Operator: RANKEN ENERGY CORPORATION 17205

457 W 18TH ST EDMOND, OK 73013-3663

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

Casing and Cement											
Type Si		Size	Weight	Grade	Grade Fee		PSI	SAX	Top of CMT		
SURFACE 8-5/8" 23#		ST&C	33	331		225	SURFACE				
PRODUCTION			5-1/2"	17#	LT&C	7075		75		6720	
Liner											
Туре	be Size Weight Grade L		Length	PSI	SAX	Тор	Depth	Bottom Depth			
There are no Liner records to display.											

## Total Depth: 8160

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gr (Af			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Dec 10, 2018	HUNTON	2	3	7 14	2	71000	31	PUMPING		64/64			
		Co	mpletio	n and Test D	ata b	y Producing F	ormation				-		
	Formation Name: HUNT	Cod	e: 26										
	Spacing Orders		Perforated Intervals										
Order No Unit Size				From			1						
645	645993 80					5	6911						
			6922		2	6940							
	Acid Volumes		Fracture Treatments										
1,500 GLNS	7.5% HCL - 4,800 GLNS BBLS 2% KCL	:03	10,000 GLNS 15% HCL - 4,847 GLNS 2% KCL - 1,200#S ROCK SALT - 44,844#S 20/40 SAND										
Formation		1	Гор			/ere open hole l	oas run? Ye	s					
HOGSHOOTE	R LIME		5982		Date last log run: June 14, 2018								
CHECKERBOARD LIME				6146	Were unusual drilling circumstances encountered? No								
DEESE				6198									
GIBSON SAND				6626									
HART SAND				6788									
BASAL PENN. / WOODFORD SHALE				6882									
HUNTON LIMESTONE				6895									
SYLVAN SHALE				7342									

Other Remarks	
There are no Other Remarks.	

7508

7860 7951

7968

8010

8071

## FOR COMMISSION USE ONLY

Status: Accepted

VIOLA LIMESTONE

BROMIDE DENSE LIME

GREEN SHALE MARKER 1ST BROMIDE SAND

1ST BROMIDE "C" SAND

2ND BROMIDE SAND

1141937