

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252120000

Completion Report

Spud Date: September 05, 2018

OTC Prod. Unit No.: 049-224664

Drilling Finished Date: September 13, 2018

1st Prod Date: March 28, 2019

Completion Date: March 27, 2019

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: ANALISA 1-5

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: GARVIN 5 4N 1E
NW SE SE SE
341 FSL 622 FEL of 1/4 SEC
Latitude: 34.841289 Longitude: -97.214932
Derrick Elevation: 1036 Ground Elevation: 1022

First Sales Date: 3/28/19

Operator: RANKEN ENERGY CORPORATION 17205

457 W 18TH ST
EDMOND, OK 73013-3663

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	23#	ST&C	338		250	SURFACE
PRODUCTION	5-1/2"	17#	LT&C	4857		110	4280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2019	1ST BROMIDE	32	39			7	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: 1ST BROMIDE

Code: 202BRMD1

Class: OIL

Spacing Orders

Order No	Unit Size
166480	40

Perforated Intervals

From	To
4801	4805

Acid Volumes

400 GLNS 7.5% HCL - 40 BBLS 2% KCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HOGSHOOTER LIME	3991
CHECKERBOARD LIME	4256
DEESE FORMATION	4266
1ST DEESE SAND	4299
2ND DEESE SAND	4392
GIBSON SAND	4475
BASAL PENN / VIOLA LIME	4537
BROMIDE DENSE LIME	4686
GREEN SHALE MARKER	4758
1ST BROMIDE SAND	4774
1ST BROMIDE "C" SAND	4812
2ND BROMIDE SAND	4894

Were open hole logs run? Yes

Date last log run: September 12, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ZERO GAS PRODUCTION PER OPERATOR

Bottom Holes

Sec: 5 TWP: 4N RGE: 1E County: GARVIN

NE SW SE SE

424 FSL 918 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4975 True Vertical Depth: 4964 End Pt. Location From Release, Unit or Property Line: 424

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