

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260910000

Completion Report

Spud Date: September 16, 2018

OTC Prod. Unit No.: 073-224504-0-0000

Drilling Finished Date: October 01, 2018

1st Prod Date: November 09, 2018

Completion Date: October 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CASPER 1605 3-22MH

Purchaser/Measurer:

Location: KINGFISHER 22 16N 5W
NW NW NE NW
263 FNL 1500 FWL of 1/4 SEC
Latitude: 35.855751 Longitude: -97.722321
Derrick Elevation: 0 Ground Elevation: 979

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691848		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	120			
SURFACE	9 5/8"	36#	J55	415		393	SURFACE
PRODUCTION	7"	29#	P110	7179		285	4427

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5176	0	0	6908	12084

Total Depth: 12086

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
0	NO PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2018	MISSISSIPPIAN (LESS CHESTER)	499	39	1753	3513	1193	ESP		OPEN	221

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
674622	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1,013 BBLS 15% HCL

Fracture Treatments

247,496 BBLS SLICKWATER 5,791,880 LBS SAND PROPPANT
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Formation	Top
TOPEKA	3976
COTTAGE GROVE	5548
CHECKERBOARD	5900
BIG LIME/OSWEGO	6299
VERDIGRIS	6485
PINK LIME	6599
MISSISSIPPIAN	6671

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ON 9/16/18 300 SACKS OF SURFACE CEMENT DID NOT CEMENT TO SURFACE. AN ADDITIONAL 93 SACKS OF CEMENT DID CEMENT TO SURFACE. SEE ATTACHED 1002C ON 7" CASING IN THE REMARKS SECTION. THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7179' TO TERMINUS @ 12086'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 22 TWP: 16N RGE: 5W County: KINGFISHER

SE SE SW SW

170 FSL 1086 FWL of 1/4 SEC

Depth of Deviation: 6362 Radius of Turn: 764 Direction: 181 Total Length: 4572

Measured Total Depth: 12086 True Vertical Depth: 6962 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1141374

Status: Accepted