Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268350000

OTC Prod. Unit No.: 073-227865-0-0424

Completion Report

Drilling Finished Date: April 17, 2022 1st Prod Date: May 02, 2022 Completion Date: April 29, 2022

Spud Date: April 05, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 17-4HO

Location: KINGFISHER 17 17N 5W NE NW NW NW 145 FNL 332 FWL of 1/4 SEC Latitude: 35.955472 Longitude: -97.763668 Derrick Elevation: 0 Ground Elevation: 1071

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

Casing and Cement											
Т	Туре		Size	Weight Grade		Fe	et	PSI SA		Top of CMT	
CONDUCTOR			20			9	0			SURFACE	
SU	SURFACE		9 5/8	40	J-55	33	32		165	SURFACE	
PRODUCTION			7	26	P-110	66	68	210		4342	
Liner											
Туре	Size	Weig	jht	Grade	Length	Length PSI SAX Top Dep		Depth	Bottom Depth		
LINER	4 1/2	11.0	6	P-110	5230 0 450 6385		6385	11615			

Total Depth: 11615

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2022	OSWEGO	683	44.4	493	722	1838	PUMPING		OPEN	
		Con	npletion	and Test Data I	by Producing F	ormation	-	-		
	Formation Name: OS	VEGO		Code: 40	40SWG	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No	Unit Size		From To			-			
52793 UNIT				6670 11430						
	Acid Volumes				Fracture Tre	atments				
There are	e no Acid Volume recor	ds to display.		276,990 GALL	ONS 15% HCL,	59,529 BAR	RELS SLICK			
					WATE	ĸ				
Formation OSWEGO		<u>т</u>	ор	6195 D	Vere open hole I Date last log run: Vere unusual dri Explanation:	-		untered? No		
Other Remarks	;									
There are no Ot	her Remarks.									
				Lateral H	loles					
Sec: 7 TWP: 17	N RGE: 5W County: KIN	IGFISHER								
NE NE NE	NE									
200 FNL 25 FI	EL of 1/4 SEC									
Depth of Deviati	ion: 5532 Radius of Turi	a: 1301 Directio	n: 360 To	tal Length: 4782	2					
Measured Total	Depth: 11615 True Ver	ical Depth: 633	3 End Pt	. Location From	Release, Unit c	or Property Li	ne: 25			

FOR COMMISSION USE ONLY

1148352

Status: Accepted