

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151246020000

Completion Report

Spud Date: February 21, 2022

OTC Prod. Unit No.: 151-227832-0-0000

Drilling Finished Date: March 03, 2022

1st Prod Date: May 16, 2022

Completion Date: April 12, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: JEANICE 1-27

Purchaser/Measurer:

Location: WOODS 27 29N 14W
C W2 SE NE
1980 FNL 990 FEL of 1/4 SEC
Latitude: 36.96622 Longitude: -98.69257
Derrick Elevation: 1458 Ground Elevation: 1445

First Sales Date:

Operator: CMX INC OF KANSAS 16491

9330 E CENTRAL AVE STE 300
WICHITA, KS 67206-2561

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722834		722606	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	48	J-55	136		165	SURFACE
SURFACE	8 5/8	23	J-55	1025		450	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5247		200	3900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5255

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2022	MISSISSIPPIAN	40	22	300	7500	50	PUMPING	1200		

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
559659		320		4976			4984		
				4990			4992		
				4998			5012		
				5036			5042		
				5050			5062		
				5068			5074		
Acid Volumes				Fracture Treatments					
3,150 GALLONS 15% DSFE				9,041 BARRELS FRAC FLUID, 192,000 POUNDS SAND					

Formation	Top
MISSISSIPPIAN	4970

Were open hole logs run? Yes
Date last log run: March 03, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148371