Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: March 16, 1984

1st Prod Date: April 20, 1984

Amended

Completion Date: April 19, 1984

Amend Reason: CHANGE CLASSIFICATION TO DRY

Recomplete Date: January 27, 2022

Drill Type: STRAIGHT HOLE

Well Name: JOHNSON 2 Purchaser/Measurer:

Location: KAY 28 29N 1E First Sales Date:

C SE NW SE 1650 FSL 990 FWL of 1/4 SEC Latitude: 36.96042 Longitude: -97.19792 Derrick Elevation: 0 Ground Elevation: 1083

Operator: DEMCO OIL & GAS COMPANY 7223

1335 S 6TH ST

Completion Type

Single Zone

Multiple Zone

Commingled

BLACKWELL, OK 74631-4203

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8.625	23	L/S	275		175	SURFACE	
PRODUCTION	4.50	10.5	L/S	3145		100	2745	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3145

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

June 28, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
			There are n	o Initial Data	records to disp	olay.				•
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: CLEVELAND Code: 405CLVD Class: DRY										
Spacing Orders				Perforated Intervals						
Orde	er No U	nit Size		From To						
NO	NE			3066 3076						
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
There a	There are no Acid Volume records to display.			There are no Fracture Treatments records to display.						
ormation		I_	on.							

Formation	Тор
HOOVER	1934
CHECKERBOARD	3034
CLEVELAND	3064

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - WELL WAS TERMINATED JANUARY 27, 2022.

FOR COMMISSION USE ONLY

1148287

Status: Accepted

June 28, 2022 2 of 2