

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267200001

**Completion Report**

Spud Date: December 13, 2020

OTC Prod. Unit No.: 073-227152-0-0000

Drilling Finished Date: February 23, 2021

**Amended**

1st Prod Date: April 28, 2021

Amend Reason: RE-CLASSIFY TO GAS

Completion Date: April 28, 2021

Recomplete Date: April 10, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: POST BROTHERS 1607 5H-27X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 34 16N 7W  
NE SW NW SE  
1760 FSL 2275 FEL of 1/4 SEC  
Latitude: 35.817876 Longitude: -97.930823  
Derrick Elevation: 1104 Ground Elevation: 1074

First Sales Date: 04/29/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719331		692436	
	Commingled			692437	
				709583	
				709584	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	499		345	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7493		1330	SURFACE
PRODUCTION	5 1/2	20	P-110 0EC	17527		1645	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17565**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2022	MISSISSIPPIAN (LESS CHESTER)	43	42	1562	36667	86	FLOWING	376	128	85

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
639912	640	8472	17395
719330	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NONE		421,885 BARRELS TOTA FLUID, 17,964,051 POUNDS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8187

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RE-CLASSIFYING WELL TO GAS PER OCC REQUIREMENTS. OCC - ORDER NUMBER 719334 IS AN EXCEPTION TO THE RULE 165:10-3-28

Lateral Holes
Sec: 27 TWP: 16N RGE: 7W County: KINGFISHER
NE NE NW NW
83 FNL 1210 FWL of 1/4 SEC
Depth of Deviation: 7735 Radius of Turn: 477 Direction: 360 Total Length: 8923
Measured Total Depth: 17565 True Vertical Depth: 7787 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY
Status: Accepted
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