

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268340000

Completion Report

Spud Date: March 21, 2022

OTC Prod. Unit No.: 073-227864-0-0424

Drilling Finished Date: April 05, 2022

1st Prod Date: May 01, 2022

Completion Date: April 29, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 16-1HO

Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W
NE NW NW NW
145 FNL 352 FWL of 1/4 SEC
Latitude: 35.955472 Longitude: -97.763601
Derrick Elevation: 0 Ground Elevation: 1071

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	325		125	SURFACE
PRODUCTION	7	26	P-110	6730		225	4060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5173	0	450	6476	11649

Total Depth: 11651

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2022	OSWEGO	536	44.7	481	897	1029	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No

Unit Size

52793

UNIT

Perforated Intervals

From

To

6775

11476

Acid Volumes

196,224 GALLONS 15% HCl

57,946 BARRELS SLICKWATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6196

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 17N RGE: 5W County: KINGFISHER

NE NE NW NW

200 FNL 1295 FWL of 1/4 SEC

Depth of Deviation: 5653 Radius of Turn: 1184 Direction: 359 Total Length: 4774

Measured Total Depth: 11651 True Vertical Depth: 6313 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

Status: Accepted

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