

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143055280002

**Completion Report**

Spud Date: July 08, 1924

OTC Prod. Unit No.: 143-068234-0-0000

Drilling Finished Date: July 24, 1924

**Amended**

1st Prod Date: August 01, 1924

Amend Reason: CONVERT TO INJECTION

Completion Date: August 01, 1924

Recomplete Date: February 25, 2021

**Drill Type:** SERVICE WELL

Well Name: J. CHANEY 13E

Purchaser/Measurer:

Location: TULSA 16 21N 13E  
E2 E2 NW NW  
1980 FSL 1150 FWL of 1/4 SEC  
Latitude: 36.305787 Longitude: -95.934001  
Derrick Elevation: 0 Ground Elevation: 649

First Sales Date:

Operator: GRAND RESOURCES INC 8702

2448 E 81ST ST STE 4040  
TULSA, OK 74137-4246

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			250		90	SURFACE
PRODUCTION	4 1/2			1292		186	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1338**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1292	UNKNOWN	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: TUCKER

Code: 404TCKR

Class: INJ

<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
400 GALLONS 7 1/2% HCL		There are no Fracture Treatments records to display.	

Formation	Top
BIG LIME	475
PINK LIME	595
OSWEGO LIME	635
BARTLESVILLE	1230
TUCKER SAND	1285

Were open hole logs run? No

Date last log run: October 07, 2008

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - UIC PERMIT 1912170003

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 1,292' TO TOTAL DEPTH AT 1,338'.

**FOR COMMISSION USE ONLY**

1148346

Status: Accepted