

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019045460006

**Completion Report**

Spud Date: August 12, 2017

OTC Prod. Unit No.: 019-222594-0-0000

Drilling Finished Date: September 03, 2017

1st Prod Date: December 14, 2017

**Amended**

Completion Date: May 21, 2018

Amend Reason: RECOMPLETE

Recomplete Date: May 06, 2022

**Drill Type: DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: J H BENNETT 16 1-31

Purchaser/Measurer: TARGA

Location: CARTER 31 2S 2W  
NW SE NW NW  
1975 FSL 679 FWL of 1/4 SEC  
Latitude: 34.3452813 Longitude: -97.454938  
Derrick Elevation: 0 Ground Elevation: 952

First Sales Date: 01/09/2018

Operator: SPRING OPERATING COMPANY 20386

PO BOX 2048  
EDMOND, OK 73083-2048

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	676980		722464	
X	Commingled	709289			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			646			SURFACE
INTERMEDIATE	7			5674		1000	
PRODUCTION	4 1/2	11.6	L-80	10027		530	4866

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10027**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8145	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	COMMINGLED	20		10	500	2	PUMPING	400		

**Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

**Spacing Orders**

Order No	Unit Size
615371	160

**Perforated Intervals**

From	To
4931	4952

**Acid Volumes**

NONE
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**Fracture Treatments**

883 BARRELS WATER, 29,400 POUNDS SAND
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
615371	160

**Perforated Intervals**

From	To
5029	5031

**Acid Volumes**

NONE
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**Fracture Treatments**

FRAC'D WITH HUNTON
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Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
615371	160

**Perforated Intervals**

From	To
5065	5346

**Acid Volumes**

NONE
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**Fracture Treatments**

3,260 BARRELS WATER, 118,248 POUNDS SAND
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Formation Name: VIOLA

Code: 202VIOL

Class: OIL

**Spacing Orders**

Order No	Unit Size
615371	160

**Perforated Intervals**

From	To
6218	6937

**Acid Volumes**

3,600 GALLONS
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**Fracture Treatments**

6,038 BARRELS WATER, 214,976 POUNDS SAND
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Formation Name: HUMPHREYS		Code: 401HMPR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
615371	160	7120	7350
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		2,008 BARRELS WATER, 101,000 POUNDS SAND	
Formation Name: COMMINGLED		Code: 000CMGL	Class: OIL

Formation	Top
SYCAMORE	4900
WOODFORD	4960
HUNTON	5000
VIOLA	6100
HUMPHREYS	7120
GOODWIN	8278

Were open hole logs run? Yes  
Date last log run: September 27, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Bottom Holes</b>
Sec: 31 TWP: 2S RGE: 2W County: CARTER  NE NE NW NW  2378 FSL 1142 FWL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 10027 True Vertical Depth: 9972 End Pt. Location From Release, Unit or Property Line: 262

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1148362