

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267210001

Completion Report

Spud Date: December 14, 2020

OTC Prod. Unit No.: 073-227153-0-0000

Drilling Finished Date: February 10, 2021

Amended

1st Prod Date: April 28, 2021

Amend Reason: RE-CLASSIFY TO GAS

Completion Date: April 28, 2021

Recomplete Date: April 11, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: POST BROTHERS 1607 6H-27X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 34 16N 7W
NE SW NW SE
1780 FSL 2275 FEL of 1/4 SEC
Latitude: 35.817931 Longitude: -97.930824
Derrick Elevation: 1104 Ground Elevation: 1074

First Sales Date: 04/29/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719333		692436	
	Commingled			692437	
				709583	
				709584	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	498		345	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7649		1330	SURFACE
PRODUCTION	5 1/2	20	P-110 0EL	17818		1685	1225

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17848

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2022	MISSISSIPPIAN (LESS CHESTER)	91	40	1893	20786	145	FLOWING	449	128	72

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
639912		640		8746			17741		
719332		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NONE				607,502 BARRELS TOTAL FLUID, 18,282,466 POUNDS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8388

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RE-CLASSIFYING AS GAS. OCC - ORDER NUMBER 719334 IS AN EXCEPTION TO RULE 165:10-3-28

Lateral Holes
Sec: 27 TWP: 16N RGE: 7W County: KINGFISHER
NE NW NW NW
72 FNL 419 FWL of 1/4 SEC
Depth of Deviation: 8208 Radius of Turn: 477 Direction: 360 Total Length: 8995
Measured Total Depth: 17848 True Vertical Depth: 7950 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY
Status: Accepted
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